Form 3160-5 (November 1994)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

REUEINEL

FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

FEB 1 7 20 5! Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter all injuries of Land Man allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals.

SF 079082

SF 079082

Office 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well Northeast Blanco Unit 8. Well Name and No. X Gas Well Oil Well 2. Name of Operator Northeast Blanco Unit #12 9. API Well No. Devon Energy Production Company, L.P. Phone No. (include area code) 3a. Address 30-045-13330 10. Field and Pool, or Exploratory Area PO Box 6459, Navajo Dam, NM 87419 505-327-4573 Location of Well (Footage, Sec., T., R., M., or Survey Description) Blanco Mesaverde AND 2500' FNL & 2500' FEL Unit G Sec. 18, T30N, R07W San Juan County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Water Shut-Off Production (Start/Resume) Notice of Intent Acidize Deepen Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair ☐ New Construction Recomplete X Other Repair Csg Leak Plug and Abandon Change Plans ☐ Temporarily Abandon Final Abandonment Notice Plug Back Water Disposal Convert to Injection Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days ing completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Following completion of the involved operations. Testing has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) On 10/1/08, the 7" intermediate csg valve was blown resulting in a drop in the 5" production csg pressure. Devon plans to MI a workover rig, pull the tbg, set a BP above the MV perfs, locate the csg leak, & squeeze the leak as required. The cmt inside the 5" csg will then be drilled out to the BP & the csg leak pressure tested to 500 psi. Following a successful pressure test, the BP will then be drilled out, the well cleaned out to below the MV perfs, the production 61718192027 run, & the well returned to production. RECEIVED FEB 2009 I hereby certify that the foregoing is true and correct OIL CONS. DIV. DIST. 3 Name (Printed/Typed) Title Petroleum Engineer (Agent) Signature Date February 16, 2009 THIS SPACE FOR FEDERAL OR STATE USE Approved by Date Original Signed: Stephen Mason

(Instructions on reverse)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or