

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 2010

5 Lease Serial No **NM - 012200**

6 If Indian, Allottee or tribe Name **RECEIVED**

7 If Unit or CA/Agreement, Name and/or No **FEB 19 2009**

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8 Well Name and No. Bureau of Land Management Dryden Farmington Field Office
2. Name of Operator BP America Production Company Attn: Cherry Hlava	9. API Well No. 30-045-11881
3a. Address P.O. Box 3092 Houston, TX 77253	3b. Phone No. (include area code) 281-366-4081
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FSL & 1190' FWL SEC 28 T28N R08W	10. Field and Pool, or Exploratory Area Blanco Mesaverde & Otero Chacra
	11. County or Parish, State San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input checked="" type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Downhole Tri-Comingle DHC 4083
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

1/19/09 RU AWS 840
1/20/09 Tbg 1#; CSG 300# RLSD press on CSG into 2-3" line to BD tank. ND WH & NU BOP. Press Tst BOP 2500# high & 250# low. Charted O.K. Pull Tbg.
1/21/09 TIH; set 4.5" CIBP @4850' over existing Dk perms. Set PKR; test CSG to 3000#; Charted O.K. Release PKR.
1/22/09 TIH w/RST; log 4850' - 2700'. TIH w/CBL & log 4850' - surface w/1000# press on CSG; RLSD pres; RD Schlumberger. MO
1/23/09 RU Schlumberger. TIH w/3.125" gun & perf MV (Pt Lookout) 4400' - 4440': 4460' - 4475' & 4496' - 4506' @3 JSPF.
1/24/09 TIH & frac MV w/97,726# prop; 16/30 sand; 70% Q N2 foam.
1/25/09 SI press 350#. TIH w/BHP bombs; tag sand @4468' TOH w/ sl ld bhp bombs temp @ 130 degrees, BHP @ 780#. MO Flow well to BD tank.
1/26/09 - 1/30/09 Flw to tank.
2/2/09 Flw to BD tank on 1/4" CK @420#.
2/3/09 Flw test MV (Pt Lookout) @1413 mcf
2/3/09 TIH tag sand @4772'. TIH set 2nd 4.5" CIBP @4000'. Over MV (Pt Lookout perms) Load 4.5" CSG w/4% KCL press test CIBP & CSG to 1000#; held 10 min; tested O.K. TIH w/3.125" gun & perf Chacra formation 3092' - 3132'; 3214' - 3244' @4 JSPF. RD Schlumberger MO location.
2/4/09 TIH & frac Chacra formation w/209,349# prop; 16/30 sand; 45% Q N2 Foam. RU SL unit on top of stinger isolation tool; press up to 1000# open VLV. TIHw/BHP bombs & temp tag sand @3992'. TOH w/SL. RD SL MO location
2/5/09 SI
2/6/09 RU & spot 2nd BD tank tied equalize line to other bd tank
2/9/09 TIH; tag sand @3246'. Circ; unload 200 bbls wtr to BD tanks. Flw on 1/4" CK
2/10/09 Flw testing Chacra; cleaning up
2/11/09 Flw Chacra on 1/2" CK to BD tank; pres 205#; 1334 mcf. Clean out to 3837'.
2/12/09 TIH; tag sand @3927'; C/O to CIBP @4000'. RU to flow thru a 1/2" CK to BD tank.
2/13/09 Flw Testing Chacra @848 MCFD
2/16/09 Flw press 170#. TIH & drill out CIBP @4000' to commingle MV (Pt Lookout) & Chacra
2/17/09 Flow MV (Pt. Lookout) & Chacra on 3/4" CK; press @130#. TIH & drill out CIBP @4850'. C/O to 6630' & flow test all 3 zones
2/18/09 TIH land 2 3/8"; J-55; 4.7# tbg @6579'
2/19/09 Rig DN MO location

RCVD FEB 25 '09
OIL CONS. DIV.
DIST. 3

DHC-4083

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 02/19/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date FEB 23 2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE <i>TV Sm</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR