

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
SUBMIT IN DUPLICATE

NOV 25 2008

FOR APPROVED  
OMB NO. 1004-0137

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain Ute

7. UNIT AGREEMENT NAME  
(TIGHT HOLE)

8 FARM OR LEASE NAME, WELL NO

Ute 27

9. API WELL NO.

30-045-29276

10 FIELD AND POOL, OR WILDCAT

BD Desert Creek, BD Ismay, BD Hermosa

11 SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 16 T32N R14W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG, Colorado

1a TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION.

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐ Recomplete

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit L (NWSW) 2125' FSL & 1270' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12 COUNTY OR  
PARISH  
San Juan

13 STATE  
New Mexico

15 DATE SPUNDED  
7/25/1995

16 DATE T.D. REACHED  
8/13/1995

17 DATE COMPL. (Ready to prod.)  
9/24/2008

18. ELEVATIONS (DF, RKB, RT, BR, ETC)\*  
GL 6363' KB 6381'

19 ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
8670'

21 PLUG, BACK T.D., MD & TVD  
8612'

22. IF MULTIPLE COMPL.,  
HOW MANY\*  
3

23. INTERVALS  
DRILLED BY  
yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Barker Dome Hermosa 7572' - 7992'

25 WAS DIRECTIONAL  
SURVEY MADE  
No

26 TYPE ELECTRIC AND OTHER LOGS RUN

CBL, CCL, GR

27 WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
16"		72'	20'	7 yds grout	
8 5/8"	24#	1027'	12 1/4"	1268cf	
5 1/2"	17#	8670'	7 7/8"	4310cf	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8264'	

31 PERFORATION RECORD (Interval, size and number)

Hermosa w/.34", 2SPF  
7922' - 7992' = 32 Holes  
7572' - 7584' = 24 Holes  
Total holes = 56

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7922' - 7992'	10,000gls 15% HCL acid, w/289,000scf N2
7572' - 7584'	10,000gls 15% HCL acid, w/238,000scf N2
	ACCEPTED FOR RECORD
	1/12/09
	San Juan Pressure Area
	Bureau of Land Management

33. PRODUCTION

DATE FIRST PRODUCTION SI-w/o facilities PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
9/22/2008	1	.5"		0 boph	1.5 mcfh	0 bwph	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
SI - 584#	SI - 583#		0 bopd	36 mcfh		0 bwph	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is now a Barker Dome Desert Creek/Ismay/Hermosa trimingle per DHC 4084.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tamara Lessin TITLE Staff Regulatory Technician DATE 10/14/2008

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

REC'D JAN 23 2009  
OIL CONS. DIV.  
DIST. 3