

In Lieu of
Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

5 LEASE DESIGNATION AND LEASE NO.
NM-03190

6 IF INDIAN, ALLOTTEE OR

7 UNIT AGREEMENT NAME

Cox Canyon Unit

8 FARM OR LEASE NAME, WELL NO
Cox Canyon Unit 7C

9 API WELL NO

30-045-33018-0001

10 FIELD AND POOL, OR WILDCAT
BASIN DAKOTA

11 SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA

NE/4 SW/4, Sec17, T32N, R11W

12 COUNTY OR

San Juan

13 STATE

New Mexico

19 ELEVATION CASINGHEAD

ROTARY TOOLS

x

CABLE TOOLS

25 WAS DIRECTIONAL SURVEY MADE

YES

27 WAS WELL CORED

NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

MAR 20 2009

1a TYPE OF WELL OIL WELL ☒ GAS WELL DRY OTHER

b TYPE OF COMPLETION.
☒ NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR OTHER

2 NAME OF OPERATOR

WILLIAMS PRODUCTION COMPANY

Bureau of Land Management
Farmington Field Office

3 ADDRESS AND TELEPHONE NO.

P O. Box 640, Aztec, NM 87410 (505) 634-4208

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At Surface 1485 FSL & 1940 FWL, sec 17, T32N, R11W

At top production interval reported below :

At total depth.

15 DATE

SPOUDED
3-9-08

16 DATE T D

REACHED
3-22-08

17 DATE COMPLETED (READY TO PRODUCE)

3-3-09

14 PERMIT NO

DATE ISSUED

18 ELEVATIONS (DK, RKB, RT, GR, ETC)*

6737' GR

20 TOTAL DEPTH, MD & TVD

8206' MD

21 PLUG, BACK T D, MD & TVD

8115'

22 IF MULTICOMP,
HOW MANY

2

23 INTERVALS

DRILLED BY

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

BASIN DAKOTA 7900' - 8076'

26 TYPE ELECTRIC AND OTHER LOGS RUN

Array Induction, Gamma-Ray-Density-Neutron, Compensated Dual Neutron, Temp log, 9 CBLs

28 CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE

WEIGHT, LB /FT

DEPTH SET (MD)

HOLE SIZE

TOP OF CEMENT, CEMENTING RECORD

AMOUNT PULLED

10 3/4", K-55

40 5#

361'

14 3/4"

300 SX - SURFACE

7 7/8", K-55

26.4#

2864'

9 7/8"

700 SX - SURFACE

5-1/2", N-80

17.0#

8142'

6-3/4"

370 SX -

See attached WB diagram

29 LINER RECORD

SIZE

TOP (MD)

BOTTOM (MD)

SACKS CEMENT*

SCREEN (MD)

30 TUBING RECORD

SIZE

DEPTH SET (MD)

PACKER SET (MD)

4-1/2" OD x 4"

2898

2918

none

2-3/8", 4.7# J-55,

EUE 8rd

8050'

31 PERFORATION RECORD (Interval, size, and number)

Dakota 7900' - 8076'. Total of 90, 0 36" holes

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL

(MD)

AMOUNT AND KIND OF MATERIAL USED

7900' - 8076'

Fraced with 10,900# LiteProp 108

RCVD MAR 24 09

OIL CONS. DIV.

33 PRODUCTION

DIS. 3

DATE OF FIRST PRODUCTION

6-27-08

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

Flowing

WELL STATUS (PRODUCING OR ST)

SI - waiting on C-104 approval

DATE OF TEST

5-8-08

TESTED

10 hr

CHOKE SIZE

2"

PROD'N FOR TEST

PERIOD

OIL - BBL

GAS - MCF

WATER - BBL

GAS-OIL RATIO

FLOW TBG PRESS

0

CASING PRESSURE

11.0 oz

CALCULATED 24-HOUR RATE

OIL - BBL

GAS - MCF

517 p/day

WATER - BBL

OIL GRAVITY-API (CORR)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: Al Rector

35 LIST OF ATTACHMENTS

SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Larry Higgins

TITLE Drlg COM

DATE 3-20-09

NMOC D

ACCEPTED FOR RECORD

MAR 24 2009

FARMINGTON FIELD OFFICE
BY *T. Saliers*

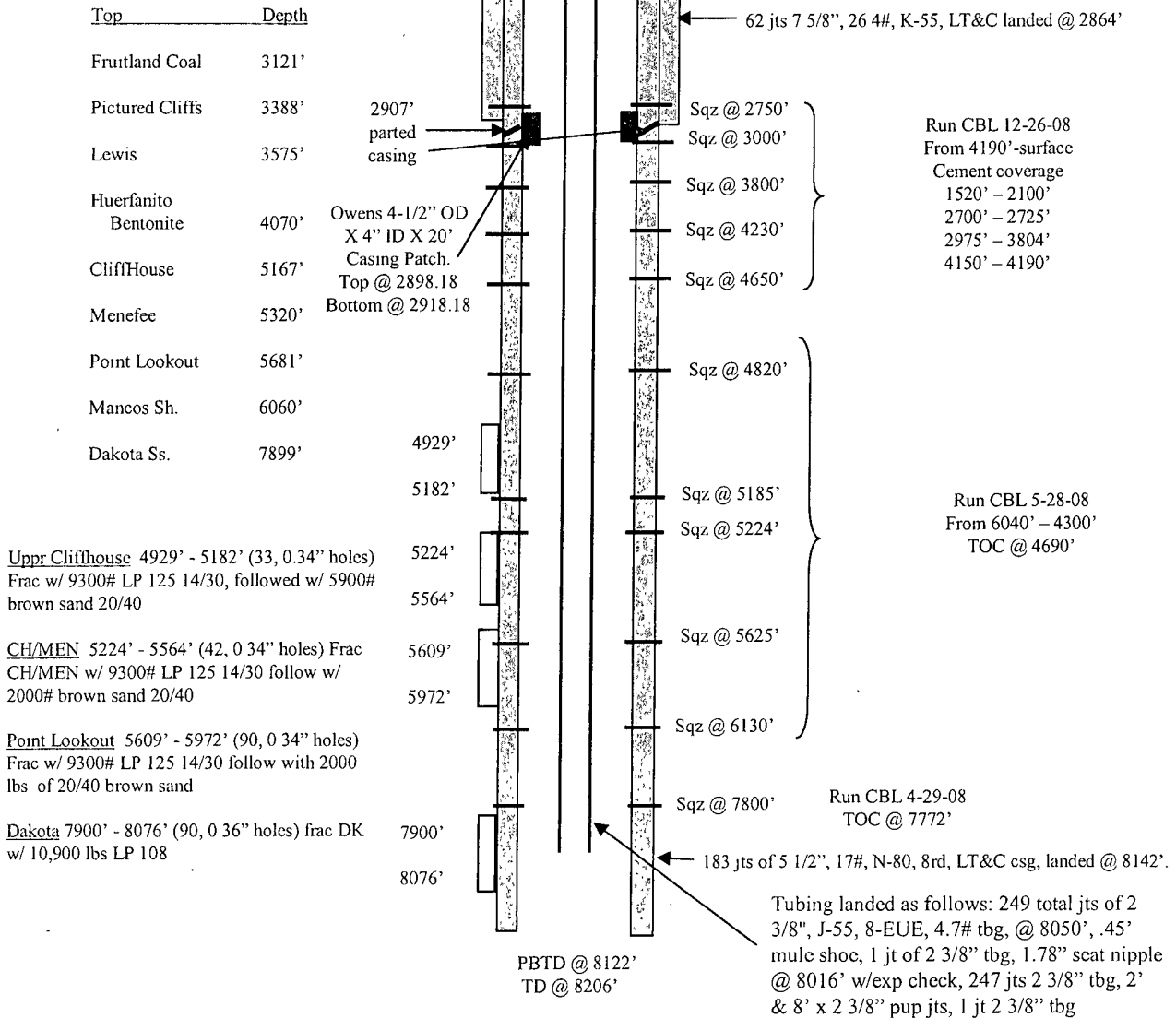
37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)					38 GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						KIRTLAND	1448'	
						FRUITLAND COAL	3121'	
						PICTURED CLIFFS	3388'	
						CLIFFHOUSE	5167'	
						MENEFEE	5320'	
						POINT LOOKOUT	5681'	
						MANCOS	6060'	
						DAKOTA	7899'	

COX CANYON UNIT #7C BLANCO MV/BASIN DK

Spud Date 03/09/08
Completed 06/13/08
Sqz/repair 03/02/09
1st Delivery 00/00/00

Location:
1,485' FSL & 1,940' FWL
NE/4 SW/4 Section 17, T32N, R11W
San Juan, NM

Elevation: 6,737' GR
API #: 30-045-33018



HOLE SIZE	CASING	CEMENT	CU. FT.	CMT TOP
14-3/4"	10-3/4", 40.5#	300 sxs	420 cu.ft.	Surface
9-7/8"	7-5/8", 26.4#	700 sxs	1406 cu.ft.	Surface
6-3/4"	5-1/2", 17#	370 sxs	888 cu.ft.	See above

LH 03/10/09