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For State Use Only Caputy Oil & Gas Inspector, App o Translate Use Only	State Use Only Daputy Oil & Gas I	nspector
	PROVED BY: District #3	DATE APR 0 7 2010
APPROVED BY:	nditions of Approval (if any):	2.111