	State of New Mexico			Form C-103
Office District I	Energy, Minerals and Natural R	esources _		Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240		7	WELL API NO.	
District II	OIL CONCEDUATION DU	UCION	30-	045-34702
1301 W. Grand Ave., Artesia, NM 88210		5	5. Indicate Type of Lease	
District III	1220 South St. Francis	Эr.	STATE [☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		5. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM	,		o. Oute on a ou	5 204 50 110.
87505	TICES AND REPORTS ON WELLS		7. Laga Nama ar	Unit Agreement Name
	POSALS TO DRILL OR TO DEEPEN OR PLUG BA			_
· ·	LICATION FOR PERMIT" (FORM C-101) FOR SU		Heat	on /
PROPOSALS.)			XXX 11 XX 1 4	100
1. Type of Well: Oil Well Gas Well Other			8. Well Number 100	
2. Name of Operator		ç	9. OGRID Numb	
Burlington Resources Oil Gas	Company LP			14538
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Basin FC	
4. Well Location				
Unit Letter K: 15	feet from the South line	and <u>1680</u>	feet from the	e <u>West</u> line
Section 29	Township 31N Range	11W	NMPM San	JuanCounty
	11. Elevation (Show whether DR, RKE	, RT, GR, etc.)		
3, 36	5873' GR			
12. Check	Appropriate Box to Indicate Natur	e of Notice, Re	eport or Other	Data
NOTICE OF I	NTENTION TO:	CLIBCI	בטובאד פרו	DODT OF
			EQUENT REI	
	RFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			ALTERING CASING
TEMPORARILY ABANDON	 	MMENCE DRILL	_	P AND A
PULL OR ALTER CASING [☐ MULTIPLE COMPL ☐ CA	SING/CEMENT J	IOB 🖾	
OTHER:		HED: M Comp	lation Banart	
	npleted operations. (Clearly state all perting	HER: Comp		s including estimated data
	work). SEE RULE 1103. For Multiple Co	mpletions: Attac	ch wellbore diagra	am of proposed completion
or recompletion.				
2/12/09 MIRI WI . RIH w/ Gauge Ri	ng to 2556' Logged well from 2556' to surf. (C	R CCL CNL) TC	C @ Surface - RD	MO WL 2/28/09 NH Frac
Valve PT w/ CSG to 4100#/30min, Ol	K	ik,eel,eivl), ro	_ Surface . RD	WE. 2/20/09 NO Trac
3/5/09 MIRU to Perf. Perf. LFC w/ .42" @ 2314'-2316', 2330'-2344' @ 3 SPF for 48. Acidized w/ 12bbl 10% formic acid. Frac w/ 18882 Gal 20#				
3/5/09 MIRU to Perf. Perf. LFC w/ .4	.2" @ 2314'-2316', 2330'-2344' @ 3 SPF for 48	. Acidized w/ 12b	obl 10% formic acid	l. Frac w/ 18882 Gal 20#
linear GF w/ 33918# 20/40 AZ sand, \$	Set CBP @ 2306'. Perf. FC w/ .42" @ 2138'-2.	140', 2144'-2146' @	2 SPF for 8 holes	& 2222'-2224', 2228'-2230',
linear GF w/ 33918# 20/40 AZ sand, \$ 2258'-2260', 2266'-2270', 2276'-2278',	Set CBP @ 2306'. Perf. FC w/ .42" @ 2138'-2. , 2292'-2295' @ 3 SPF for 45 Shots Acidized w	140', 2144'-2146' @	2 SPF for 8 holes	& 2222'-2224', 2228'-2230',
linear GF w/ 33918# 20/40 AZ sand, \$ 2258'-2260', 2266'-2270', 2276'-2278', 52505# 20/40 AZ sand total of 63784	Set CBP @ 2306'. Perf. FC w/ .42" @ 2138'-2. , 2292'-2295' @ 3 SPF for 45 Shots Acidized w 4 scf of N2 used.	140', 2144'-2146' @ v/ 12 bbl 10% form	2 SPF for 8 holes acid. Frac w/ 38	& 2222'-2224', 2228'-2230', 856 Gal 25# linear GF w/
linear GF w/ 33918# 20/40 AZ sand, \$2258'-2260', 2266'-2270', 2276'-2278', \$52505# 20/40 AZ sand total of 637846 3/7/09 flow back well for 3 days. 3/10	Set CBP @ 2306'. Perf. FC w/ .42" @ 2138'-2. , 2292'-2295' @ 3 SPF for 45 Shots Acidized w 4 scf of N2 used. 0/09 Set CBP @ 2010'. 3/11/09 MIRU Basic 13	140', 2144'-2146' @ v/ 12 bbl 10% form	2 SPF for 8 holes acid. Frac w/ 38	& 2222'-2224', 2228'-2230', 856 Gal 25# linear GF w/ PBTD @ 2569'. RIH w/ 75
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