

RECEIVED

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

APR 08 2009

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

Bureau of Land Management
Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078769

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No.
Rosa Unit #168C

9. API Well No.
30-039-30003

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN MC/BASIN DK

11. County or Parish, State
Rio Arriba, New Mexico

SUBMIT IN TRIPPLICATE

1. Type of Well
Oil Well Gas Well ☒ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No
PO Box 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec , T., R., M , or Survey Description)
1275' FNL & 280' FEL Sec. 28, T31, R5 NMPM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

KR
☒ Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other Surface Casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

14 3/4" *10 3/4"*
4/6/09- TD- 14 1/4" SURF HOLE @ 334', 1530 HRS

RAN 8 JTS, 10 1/4", ST&C, 40.5#, K-55 CSG SET @ 322', FLOAT INSERT @ 280'

Cement 10.3/4" Surface, Press Test 1500#, 10 Bbl fw spacer 300sx (95 Bbl Slurry, 539cuft) Type 3 cement + 2% CaCl2 + 1/4#/sk Poly-E-Flake + 9.271wgps [Wt = 13.5ppg, Yield = 1.796cuft/sk] Drop Plug w/ 28 bbls fresh water of Displacement Bump plug w/ 750 psi, 20 Bbls return to surface on 4/6/2009 @ 2130 hrs, rig down Halliburton and release. Floats held.

4/7/09- INSTALL TEST PLUG IN BRADEN HEAD & TEST PIPE & BLIND RAMS, MUD CROSS VALVES, CHOKE MANIFOLD VALVES, FLOOR VALVE, UPPER KELLY VALVE, @ 250# LOW F/ 5 MIN EACH & 1500# HIGH F/ 10 MIN EACH, TEST 9 5/8" CSG AGAINST BLIND RAMS @ 1500# F/ 30 MIN. [TEST PUMP & CHARTS USED / GOOD TEST ON ALL]

RCVD APR 15 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling C.O.M

Date 4/9/09

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

APR 13 2009

FARMINGTON FIELD OFFICE

BY *JL Sayers*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD