'submitted in lieu of Form 3160-5

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## RECEIVED

APR 0.2 2009

|  | Farmington Field O  | jement<br>See  |
|--|---|--|
|  | 5   | Lease Number   |
| Toma aCVVall   |   | USA – SF - 078115  |
| Type of Well GAS   | 6   | . If Indian, All. or<br>Tribe Name   |
| UAS  |   | Trive Name   |
| N CO   | 7   | . Unit Agreement Name  |
| Name of Operator   | •   |  |
| BURLINGTON   |   |  |
| RESOURCES OIL & GAS COMPANY LP   | 8   | . Well Name & Number   |
| Address & Phone No. of Operator  | 0   | Turner A 100   |
| P.O. Box 4289, Farmington, NM 87499  | 9   | . API Well No.   |
|  |   |  |
| Location of Well, Footage, Sec., T, R, M   |   | 30-045-34726   |
| Document of 11 cm, a comply often, by 114 114  | 1:  | 0. Field and Pool  |
| Unit C (NENW), 835' FNL & 1615' FWL, Section 34, T31N, R11   |   | Basin Fruitland Coal   |
|  | 1   | 1 County and State   |
|  | 1   | 1. County and State<br>San Juan Co., NM  |
| <u> </u>   |   |  |
| X Subsequent Report Plugging Non-Routine Fracti  | ıring   | OIL CONS. DIV.   |
| Casing Repair Water Shut off Altering Casing Conversion to Inject  13. Describe Proposed or Completed Operations   |   | OIL CONS. DIV. DIST. 3   |
| Casing Repair Water Shut off Altering Casing Conversion to Injection   | tagged @ 2479'. Run<br>2009 PT to 4100# 30n<br>264', 2268'- 2274' = 4<br>id, frac w/29,396 gal 2<br>= 48 Total Holes.<br>acid, frac w/20,104 ga<br>0'. C/O fill to PBTD | DIST. 3  GR/CCL/CNL log from 2476 pin – Good Test. 03/02/2009 42 Total Holes. ✓  20# Linear Gel Foam pad w/37  1 20# Linear Gel Foam Pad  @ 2489'.   |
| Tinal Abandonment  Casing Repair Altering Casing  Conversion to Inject  13. Describe Proposed or Completed Operations  2/10/2009 MIRU Blue Jet W/L. ND WH. Start into well w/3.75" gauge ring, arface. TOC to Surface. PBTD @ 2489'. NU WH. RD Blue Jet W/L. 02/28/2 IRU Blue Jet W/L Perf LFC w/.37" diam – 3 SPF 2250' – 2252', 2258' – 22 D Blue Jet W/L.  U Halliburton to frac LFC ( 2250'-2274' ) Acidize w/12 bbls 10% Formic accol/40 Arizona Sand. Total N2 – 750,981 SCF. RD Halliburton.  U Blue Jet W/L – RIH w/CBP & set @ 2210'.  U Blue Jet W/L Perf UFC w/.37" diam – 3 SPF 2124'-2138', 2142 – 2144' = U Halliburton to frac UFC (2124' – 2144') Acidize w/12 bbls 10% Formic Accol/40,174# 20/40 Arizona Sand. Total N2 615,201 SCF. RD Halliburton (3/02/2009 Flow Well 1 day.  3/16/2009 ND NU BOP Test BOP – Test Good. RIH w/Mill & M/O CBP 2218/23/2009 RIH w/73jts 2 3/8" J-55 4.7# tbg & land @ 2269'. ND BOP NU Well. I hereby certify that the foregoing is true and correct.  gned (1/17) ( 1/17)  | tagged @ 2479'. Run 2009 PT to 4100# 30n 264', 2268'- 2274' = 4 3d, frac w/29,396 gal 3d  | DIST. 3  GR/CCL/CNL log from 2476 pin – Good Test. 03/02/2009 12 Total Holes. ✓  20# Linear Gel Foam pad w/37  11 20# Linear Gel Foam Pad  @ 2489'. Ohrs on 03/23/009. ✓                         |
| Title Casing Repair Altering Casing Conversion to Inject Conversion Inject Conversion Transcriptor Inject Conversion  | tagged @ 2479'. Run 2009 PT to 4100# 30n 264', 2268'- 2274' = 4 3d, frac w/29,396 gal 3d  | DIST. 3  GR/CCL/CNL log from 2476 pin – Good Test. 03/02/2009 12 Total Holes. ✓  20# Linear Gel Foam pad w/37  11 20# Linear Gel Foam Pad  @ 2489'. Ohrs on 03/23/009. ✓                         |
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| Tinal Abandonment  Casing Repair Altering Casing Conversion to Inject  13. Describe Proposed or Completed Operations  2/10/2009 MIRU Blue Jet W/L. ND WH. Start into well w/3.75" gauge ring, arface. TOC to Surface! PBTD @ 2489'. NU WH. RD Blue Jet W/L. 02/28/2 IRU Blue Jet W/L Perf LFC w/.37" diam – 3 SPF 2250' – 2252', 2258' – 22 D Blue Jet W/L.  U Halliburton to frac LFC ( 2250'-2274' ) Acidize w/12 bbls 10% Formic ac 0/40 Arizona Sand. Total N2 – 750,981 SCF. RD Halliburton.  U Blue Jet W/L – RIH w/CBP & set @ 2210'.  U Blue Jet W/L Perf UFC w/.37" diam – 3 SPF 2124'-2138', 2142 – 2144' = U Halliburton to frac UFC (2124' – 2144') Acidize w/12 bbls 10% Formic Ac 1/40,174# 20/40 Arizona Sand. Total N2 615,201 SCF. RD Halliburton 1/02/2009 Flow Well 1 day.  1/16/2009 ND NU BOP Test BOP – Test Good. RIH w/Mill & M/O CBP 221 1/23/2009 RIH w/73jts 2 3/8" J-55 4.7# tbg & land @ 2269'. ND BOP NU Well. I hereby certify that the foregoing is true and correct.  2 In hereby certify that the foregoing is true and correct.  2 In hereby certify that the foregoing is true and correct.  3 In hereby certify that the foregoing is true and correct.  3 In hereby certify that the foregoing is true and correct.  | tagged @ 2479'. Run 2009 PT to 4100# 30n 264', 2268'- 2274' = 4 3d, frac w/29,396 gal 3d  | DIST. 3  GR/CCL/CNL log from 2476 pin – Good Test. 103/02/2009 12 Total Holes.   20# Linear Gel Foam pad w/37  11 20# Linear Gel Foam Pad  @ 2489'.  Thrs on 03/23/009.   Date 03/30/2009        |