UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Evniros: November 30, 200

5. Lease Serial No. NMSF078129A

If Indian, Allottee or Tribe Name	-

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SUBMIT IN TRIF	erse side.	7. If Unit or CA/Agreement, Name and/or No. NMNM73115							
1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Oth			Well Name and No. FLORANCE GAS COM J 16B						
2. Name of Operator BP AMERICA PRODUCTION	EY il@bp.com		9. API Well No. 30-045-31814-00-X1						
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	(include area cod 5.4491 .0700	e)	10. Field and Pool, or Exploratory BLANCO MESAVERDE						
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	n)			11. County or Parish, and State				
Sec 6 T30N R9W SENE 1785	FNL 1045FEL			SAN JUAN COU	NTY, NM				
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHER	. DATA			
TYPE OF SUBMISSION			ТҮРЕ С	OF ACTION					
Nation of Intent	☐ Acidize	Deep	en	☐ Producti	on (Start/Resume)	☐ Water Shut-Off			
□ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclama	tion	☐ Well Integrity			
Subsequent Report ■	, – –		Construction	☐ Recompl		Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempora	rily Abandon	Well Spud			
_	Convert to Injection	□ Plug	Back	Water D	isposal				
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) MIRU Drilling Unit. @ 22:00 Hrs on 10/20/2003 Spud a 13 1/2" surface hole. Drilled to 148'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 144'. CMT w/130 SXS CLS G + 3% CACL2, 0.25#/SX D29, 15.8 PPG, Yield 1.16 cuft/sx. Circ good CMT to surface. NU BOP & tested to 1500# high, 250# low. Test OK Drilled out CMT. Drilled a 8 3/4" hole to 2960'. RU & set 7", 20# J-55 CSG to 2955'. CMT w/285 SXS CLS G Lead mixed @ 11.7 PPG, yield 2.61 cuft/sx and 65 SXS CLS G mixed @13.5 PPG, yield 1.26 cuft/sx Tail. Circ 22 BBLS CMT to surface. Press test to 1500# high. 250# low. Test OK. Drill out CMT. Drilled a 6 1/4" hole to 5906'. TD @ 23:00 hrs on 10/26/2003. RU & set 4 1/2", 10.5#, J-55, production liner to 5904'. CMT w/196 SXS of 9.5 Litecrete CMT. Yield 2.52 cuft/sx. TOL @ 2850'. TOC @ 2850'. RDMOSU Rig release @ 18:15 hrs 10/27/2003									
14. I hereby certify that the foregoing is	true and correct. Electronic Submission For BP AMERICA mitted to AFMSS for proce	A PRODUCTIO	N ČO. sent to t	he Farmington	•	reaction.			
Name (Printed/Typed) MARY CC	Title AUTHORIZED REPRESENTATIVE								
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Signature (Electronic S		00 EED ED 4	Date 10/29/		<u> </u>				
	THIS SPACE FO	OR FEDERA	LORSIATE	OFFICE US)E 				
Approved By ACCEPT		ADRIENNE GARCIA PETROLEUM ENGINEER		Date 12/08/2003					
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in thuct operations thereon.	ne subject lease	Office Farmin						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it s statements or representations a	a crime for any posts to any matter w	erson knowingly a ithin its jurisdiction	and willfully to ma	ake to any department or	agency of the United			