

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF077106

6. Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
LACKEY B LS 42. Name of Operator
CONOCOPHILLIPS COMPANYContact: DEBORAH MARBERRY
E-Mail: deborah.marberry@conocophillips.com9. API Well No.
30-045-07220-00-D13a. Address
5525 HIGHWAY 64
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 832.486.2326
Fx: 832.486.268810. Field and Pool, or Exploratory
UNDESIGNATED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T28N R9W NENE 0790FNL 0790FEL
36.63809 N Lat, 107.80515 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was approved for downhole commingle by the State in 1996. ConocoPhillips requests approval to downhole commingle this well as per the attached procedure. Also attached is the downhole commingle approval from the state with the allocation for the commingled well.



DHC 1284 7/21/96

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #24310 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 11/19/2003 (04SXM1183SE)

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 10/16/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 11/19/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

MAXIMUM ANTICIPATED STIMULATION SURFACE TREATING PRESSURE: N/A PSI

MAXIMUM ANTICIPATED FLOW RATE: 200 Mcfgd

Oil production expected--? (If so, use flowback tank): Y (circle)

Cleanout equipment req'd (circle) : Bailer/Gas, or either gas/air (will be used to specify rig).



San Juan Workover Procedure

LACKEY B LS 4

Lat: 36° 38' 17.124" N Lon: 108° 48' 18.36" W

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbg; SI csg; Braidenhead pressures.

1. Hold Safety Meeting.
2. Ensure that surface line are isolated, locked out /tagged out, and bled down.
3. MI & RU WO rig.
4. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).
5. POOH 2-1/16" tubing laying down, be careful tubing is landed @ 4,475, Model "D" pkr set @ 4,410'
6. Pick up Baker mill and packer plucker, drill collars, pick up 2.375" tubing, TIH tubing, packer is set @ 4,410', PBTD @ 4575.
7. Mill Baker Model "D" packer until it releases, POOH with packer.
8. Lay down packer and mill, lay down drill collars, TIH with mule shoe on bottom, Baker 1.81" F nipple, 2.375" tubing, unload and clean out to PBTD @ 4575' or at least below bottom perf @ 4562', land at 4500' + or -. Drift tubing while RIH to make sure of no crimped connections.
Torque requirements for 2 3/8" 4.7lb/ft; J-55 external upset tubing: (confirm tubing type)
Min: 970 ft-lb Opt: 1290 ft-lb Max: 1610 ft-lb
9. RD MO rig.
10. Install plunger lift equipment at surface.
11. Turn well over to production.
12. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.

1284



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

AMENDED ADMINISTRATIVE ORDER DHC-1284

Amoco Production Company
P.O. Box 800
Denver, Colorado 80201-0800

Attention: Ms. Pamela Staley

RECEIVED
OCT 30 1996

OIL CON. DIV.
DIST. 3

30-045-07220

*Lackey B 'LS' Well No. 4
Unit A, Section 29, Township 28 North, Range 9 West, NMPM,
San Juan County, New Mexico.
Otero Chacra (Gas - 82329) and
Blanco Mesaverde (Gas - 72319) Pools*

Dear Ms. Staley:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Production from the subject well shall be allocated as follows:

Once stabilized production rates have been established, gas production from the Otero Chacra Pool shall be determined utilizing the monthly production forecast submitted by the applicant as an attachment to the downhole commingling application. Gas production from the Blanco Mesaverde Pool shall be determined by subtracting Otero Chacra Pool production from the well's total monthly gas production.

Condensate production shall be allocated to each respective zone in the same percentage basis as the Chacra/Mesaverde gas production split for that month.

Amended Administrative Order DHC-1284

Amoco Production Company

October 28, 1996

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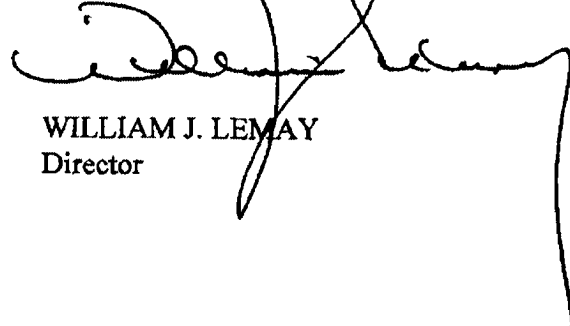
The allocation method established herein may be altered at some time subsequent to initiating downhole commingling operations upon request by the operator and for good cause shown.

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 28th day of October, 1996.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

SEAL

WJL/BES

cc: Oil Conservation Division - Aztec /
Bureau of Land Management - Farmington