## RECEIVED

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APR 1 6 2009

1. Type of Well GAS  2. Name of Operator BURL   NGTON RES DUFICES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (305) 326-9700  4. Location of Well, Footage, Sec., T, R, M  10. Field and Pool Basin DK/Blanco MV  11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Subnistation Type of Subnistation Notice of Januar  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Subnistation Notice of Januar  13. Describe Proposed or Completed Operations  14. Casing Report Proposed or Completed Operations  14. Casing Report Casing Report Casing Report Casing Report Casing Report Proposed or Completed Operations  14. Casing Report Casi		Him	1011 m.E.1	
1. Type of Well ASS SET - 1979-365 BURLINGTON BURLINGTON BURLINGTON BURLINGTON A Address & Phone No. of Operator A Location of Well, Footage, Sec., T, R, M  Location of Well, Footage, Sec., T, R, M  Location of Well, Footage, Sec., T, R, M  Surf: Unit G (SWNE), 1685' FNL & 2620' FEL, Section 14, T27N, R6W, NMPM  11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Type of Action A Manadament A Recompletion A Recompletion A Mering Casing, Repair Final Abandonment A Mering Casing, Repair A Mering Casing, Repair A Mering Casing, Repair Binal Abandonment A Mering Casing A Conversion to Injection  13. Describe Proposed or Completed Operations  A Manadament A Mering Casing A Mer	Sundry Notices and Reports on Wells		Hureau of Land Management Farmington Field Office	
1. Type of Well GAS  7. Unit Agreement Name San Juan 28-6 Unit 1818  7. Unit Agreement Name San Juan 28-6 Unit 1818  7. Unit Agreement Name San Juan 28-6 Unit 1818  8. Well Name & Number San Juan 28-6 Unit 1818  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-039-30627  4. Location of Well, Footage, Sec., T, R, M  10. Field and Pool Basin DK/Blanco MV  11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Type of Submission Type of Submission Notice of Ineut Recompletion Non-Routine Fracturing Non				
Tribe Name  2. Name of Operator  BURLINGTON  RESOURCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M  Sorf: Unit G (SWNE), 1685' FNL & 2620' FEL, Section 14, T27N, R6W, NMPM  10. Field and Pool Basin DK/Blanco MV  11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Type of Submission  Type of Action  Abundament  Non-Recompletion RCUD APPR 22 'O'9 OIL CONS. DIV. DIST. 3  13. Describe Proposed or Completed Operations  440/2009 PT Say Non-Recompletion Non-Recompletion Non-Recompletion Non-Recompletion Non-Recompletion Non-Recompletion Non-Recompletion Non-Recompletion Non-Recomple				
2. Name of Operator BURLINGTON RES DURGES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator PO Box 4289. Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M  5. Surf: Unit G (SWNE), 1685' FNL & 2620' FEL, Section 14, T27N, R6W, NMPM  10. Field and Pool Basin DK/Blanco MV  11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of linent Abandonment Abandonment Notice of microt Recompletion Now Construction Recompletion Now Routine Finanting Casing Repair Now Routine Finanting Conversion to Injection  13. Describe Proposed or Completed Operations  140/2009 MIRU H&P 283. NU BOP, 440/2009 PT Csg. 960H/30 min. 440/2009 RIH w/8 ½" bit & tag cmrt. D/O cmt and drilled shead to TD Int 13. Describe Proposed or Completed Operations  140/2009 MIRU H&P 283. NU BOP, 440/2009 PT Csg. 960H/30 min. 440/2009 RIH w/8 ½" bit & tag cmrt. D/O cmt and drilled shead to TD Int 140/2009 MIRU H&P 283. NU BOP, 440/2009 PT Csg. 960H/30 min. 440/2009 RIH w/8 Singe Tool @ 2618". RU CMT. 1" STAGE 499/2009  Prefunded w/ 10 bbls FW. 10 bbls MC II, pumped Scavenger 20sx(56cf-10bbl) Premium Lite Cement, Pumped Lead w/ 45x(96cf-17bbl) w/ Premium Lead Lite Cement w/ 1% CaCL. 25pps Cello-Flake, Spps LCM-1. 4% FL-52. 98 Bentonite & 4% SMS. Dop Pilug & displace w/ 100bbls FW. Open Stage Tool @ 2618" and city completed Scavenger 20sx(56cf-10bbl) w/Premium Lite Cement, Pumped Lead w/ 45x(96cf-17bbl) Premium Lite Cement w/ 1% CaCL. 25pps Cello-Flake, Spps LCM-1. 4% FL-52. 98 Bentonite & 4% SMS. Dop Pilug & displace w/ 100bbls FW. Open Stage Tool @ 2618" and city completed Scavenger v/ 100c/2009 Pilug down @ 1408 hrs.  2 "STAGE 409/2009 Premium Lite Cement w/ 1% CaCL. 25pps Cello-Flake, Spps LCM-1. 1, 4% FL-52. 36 Bentonite & 4% SMS. Dop Pilug & displace w/ 120 down @ 1408 hrs.  2 "STAGE 409/2009 Premium Lite Cement w/ 100 Completed Pilug		6.	,	
2. Name of Operator BURLINGTON RESCULRCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M  Surf: Unit G (SWNE), 1685' FNL & 2620' FEL, Section 14, T27N, R6W, NMPM  10. Field and Pool Basin DK/Blanco MV  Surf: Unit G (SWNE), 1685' FNL & 2620' FEL, Section 14, T27N, R6W, NMPM  11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submitssion Type of Action Notice of Intent Abandoument Notice of Intent Notice of Intent New Construction Now Construc	GAS		Tribe Name	
BURLINGTON  RESOURCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M  4. Location of Well, Footage, Sec., T, R, M  10. Field and Pool Basin DK/Blanco MV  Surf: Unit G (SWNE), 1685' FNL & 2620' FFL, Section 14, T27N, R6W, NMPM  11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  New Construction  New Construction  New Construction  Prinal Abandonment  Recompletion  Recompletion  New Construction  New Construction  New Construction  RCUD APR 22'09  OIL CONS. DIV.  DIST. 3  13. Describe Proposed or Completed Operations  446/2009 NIRU H&P 283. NU BOP. 446/2009 PT Cog. 600#10 mile  446/2009 MIRU H&P 283. NU BOP. 446/2009 PT Cog. 600#10 mile  446/2009 MIRU H&P 283. NU BOP. 446/2009 PT Cog. 600#10 mile  446/2009 MIRU H&P 283. NU BOP. 446/2009 PT Cog. 600#10 mile  446/2009 MIRU H&P 283. NU BOP. 446/2009 PT Cog. 600#10 mile  446/2009 MIRU H&P 283. NU BOP. 446/2009 PT Cog. 600#10 mile  446/2009 MIRU H&P 283. NU BOP. 446/2009 PT Cog. 600#10 mile  446/2009 MIRU H&P 283. NU BOP. 446/2009 PT Cog. 600#10 mile  446/2009 MIRU H&P 283. NU BOP. 446/2009 PT Cog. 600#10 mile  446/2009 MIRU H&P 283. NU BOP. 446/2009 PT Cog. 600#10 mile  446/2009 MIRU H&P 283. NU BOP. 446/2009 PT Cog. 600#10 mile  446/2009 MIRU H&P 283. NU BOP. 446/2009 PT Cog. 600#10 mile  446/2009 MIRU H&P 283. NU BOP. 446/2009 PT Cog. 600#10 mile  446/2009 MIRU H&P 283. NU BOP. 446/2009 PT Cog. 600#10 mile  446/2009 MIRU H&P 283. NU BOP. 446/2009 PT Cog. 600#10 mile  446/2009 MIRU H&P 283. NU BOP. 446/2009 PT Cog. 600#10 mile  446/2009 MIRU H&P 283. NU BOP. 446/2009 PT Cog. 600#10 mile  446/2009 MIRU H&P 283. NU BOP. 446/2009 PT Cog. 600#10 mile  446/2009 MIRU H&P 283. MU BOP. 446/2009 PT Cog. 600#10 mile  446/2009 MIRU H&P 283. MU BOP. 446/2009 PT Cog. 600#10 mile  446/2009 MIRU H&P 284/2009 PT Cog. 600#10 mile  446/2009 MIRU H&P 284/2009 PT Cog. 600#10 mile  446/2		7.		
RESCURCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M  Surf: Unit G (SWNE), 1685' FNL & 2620' FEL, Section 14, T27N, R6W, NMPM  10. Field and Pool Basin DK/Blanco MV  11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Type of Action  Type of Action  Type of Action  Recompletion  New Construction  Note coff linent  Abandoument  Altering Casing  Plugging  Altering Casing  Altering Casing  Water Shut off  Conversion to Injection  13. Describe Proposed or Completed Operations  4/6/2009 MIRU H&P 283. NU BOP. 4/6/2009 PT Csg 6008/30 min. 4/6/2009 RIH w/8 ½" bit & tag cmt, D/O cmt and drilled ahead to TD Int 3426' on 4/8/2009. Circ Hole, RIH w/8 is GaCL, 25 pps Cello-Flake, 5 pps LCM-1, 4% FL-52. 8% Bentonite and 4% SMS. Pumped Tail 995x(124cf-129bbl) Premium Lead Lite Cement w/ 3% CaCL, 25 pps Cello-Flake, 5 pps LCM-1, 4% FL-52. 8% Bentonite and 4% SMS. Pumped Tail 995x(124cf-129bbl) Premium Lite Cement w/ 3% CaCL, 25 pps Cello-Flake, 5 pps LCM-1, 4% FL-52. 8% Bentonite and 4% SMS. Pumped Tail 995x(124cf-129bbl) Fremium Lite Cement w/ 3% CaCL, 25 pps Cello-Flake, 5 pps LCM-1, 4% FL-52. 8% Bentonite and 4% SMS. Pumped Tail 995x(124cf-129bbl) Fremium Lite Cement w/ 3% CaCL, 25 pps Cello-Flake, 5 pps LCM-1, 4% FL-52. 8% Bentonite and 4% SMS. Pumped Tail 995x(124cf-129bbl) Fremium Lite Cement w/ 3% CaCL, 25 pps Cello-Flake, 5 pps LCM-1, 4% FL-52. 8% Bentonite and 4% SMS. Pumped Tail 995x(124cf-129bbl) Fremium Lite Cement w/ 3% CaCL, 25 pps Cello-Flake, 5 pps LCM-1, 4% FL-52. 8% Bentonite and 4% SMS. Pumped Tail 995x(124cf-129bbl) Fremium Lite Cement w/ 3% CaCL, 25 pps Cello-Flake, 5 pps LCM-1, 4% FL-52. 8% Bentonite and 4% SMS. Pumped Tail 3105x(614cf-109bbl) Premium Lite Marker and and filled ahead to final TD @ 7505' on 4/11/2009. RIH w/ 1595 m/ 4/11/2009. RIH w/ 1595. UT-8C. 26. 8% GaCl. 2595x Cello-Flake, 5 pps LCM			San Juan 28-6 Unit	
3. Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M  30-039-30627  10. Field and Pool Basin DK/Blanco MV  Surf: Unit G (SWNE), 1685' FNL & 2620' FEL, Section 14, T27N, R6W, NMPM  11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Abandonment Notice of Intent Plugging Non-Routine Fracturing Casing Report Recompletion New Construction New Construct				
4. Location of Well, Footage, Sec., T, R, M  Surf: Unit G (SWNE), 1685' FNL & 2620' FEL, Section 14, T27N, R6W, NMPM  11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action  New Construction New Construct	3 Address & Phone No. of Operator	<del></del> 8.		
4. Location of Well, Footage, Sec., T, R, M  Surf: Unit G (SWNE), 1685' FNL & 2620' FEL, Section 14, T27N, R6W, NMPM  10. Field and Pool Basin DK/Blanco MV  11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Abandonment  Abandonment  Recompletion  New Construction  RCUD APR 22 '09  OIL CONS. DIV.  To District Of the Proposed or Completed Operations  4/6/2009 MIRU H&P 283. NU BOP. 4/6/2009 PT Csg 600#30 min. 4/6/2009 RIH w/8 ½" bit & tag cmt, D/O cmt and drilled abead to TD int  3/2/20 on 4/8/2009. Circ Hole. RIH w/86 jnts of 7" csc. 20/H. 3-55 ST&C set @ 3484 w/ Stage Tool @ 2618". RU CMT. 1" STAGE 4/9/2009  Preflushed w/ 10 bits FW. 10 bbts MC II, Pumped Scavenger 20sx(56cf-10bbt) Premium Lite Cement, Pumped Lead w/ 45sx(96cf-17bbt) w/  Premium Lead Lice Cement w/ 1% CaClc. 25 pps Cello-Flake & 2% FL-52. Displaced w/50 bbts FW. Open Stage Tool @ 2618' and circ. Circ 20  bits of cent to surface.  2" STAGE 4/09/2009 Preflushed w/ 10 bbts FW. 10 bbts GW. Pumped Scavenger 20sx(56cf-10bbt) w/Premium Lie Cement, Pumped Lead w/ 360sx(724cf-120bbt) Premium Lie Cement w/ 1% CaClc. 25 pps Cello-Flake & 2% FL-52. Risplaced w/50 bbts FW. Open Stage Tool @ 2618' and circ. Circ 20  bits of cent to surface. Bump plug & Close Stage Tool w/102009 RIH w/ 150/H Stage Tool and early flow of 4/102009 PT Risper Tool plug & displace w/ 106bbts FW. Circ 50bbts FW. Displaced Scavenger w/102009 RIH w/ 150/H Stage Tool and early flow of 4/102009 PT Risper Tool plug & displace w/ 120 bbts FW. Displaced Scavenger w/102009 RIH w/ 150/H Stage Tool and early flow of 140/H Stage Too				
10. Field and Pool Basin DK/Blanco MV  Surf: Unit G (SWNE), 1685' FNL & 2620' FEL, Section 14, T27N, R6W, NMPM  11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Inter Notice of Inter Recompletion New Construction Non-Routine Fricturing	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. ———	API Well No.	
Surf: Unit G (SWNE), 1685' FNL & 2620' FEL, Section 14, T27N, R6W, NMPM  11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission Type of Action  Notice of Intent  Abandonment Abandonment Abandonment Change of Plans Non-Routine Fracturing Non-Ro	Location of Well, Footage, Sec., T, R, M		30-039-30627	
Surf: Unit G (SWNE), 1685' FNL & 2620' FEL, Section 14, T27N, R6W, NMPM  11. County and State Rio Arriba, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Recompletion New Construction			Field and Pool	
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Notice of Intent  Notice of Intent  Recompletion  Now Construction  RCUD APR 22 '09  OIL CONS. DIV.  DIST. 3  13. Describe Proposed or Completed Operations  4/6/2009 MIRU H&P 283. NU BOP. 4/6/2009 PT Csg 600#/30 min. 4/6/2009 RIH w/8 ½" bit & tag cmt, D/O cmt and drilled ahead to TD Int 3426' on 4/8/2009. Circ Hole. RIH w/86 jnts of 7" csc. 20#, 1-55 ST&C set @ 3484' w/ Stage Tool @ 2618". RU CMT. It "STAGE 4/9/2009 Preflushed w/ 10 bbls PW. It D bbls MC II, Purped Scavenger 20x/566f-10bbl) Premium Lite Cement, Pumped Lead w/ 45x(966f-17bbl) w/ Premium Lead Lite Cement w/ 3% CaCL., 25 pps Cello-Flake & 2% FL-52. Displaced w/50 bbls FW. Open Stage Tool @ 2618" and circ. Circ 20 bbls of cmt to surface.  24/6/2009 Preflushed w/ 10 bbls FW. 10 bbls GW. Pumped Scavenger 20x(566f-10bbl) w/Premium Lite Cement, Pumped Lead 3/45x(724cf-12bbbl) Premium Lite Cement w/ 3% CaCL., 25 pps Cello-Flake & 2% FL-52. Displaced w/50 bbls FW. Open Stage Tool @ 2618" and circ. Circ 20 bbls of cmt to surface.  24/6/2009 Preflushed w/ 10 bbls FW. 10 bbls GW. Pumped Scavenger 20x(566f-10bbl) w/Premium Lite Cement, Pumped Lead 3/45x(724cf-12bbbl) Premium Lite Cement w/ 3% CaCL., 25pps Cello-Flake, 5pps LCM-1, 4% FL-52, 8% Bentonite & 4% SMS. Drop Plug & displace w/ 106bbls FW. Circ 50bbls of cmt to surface.  24/6/2009 Preflushed w/ 10 bbls FW. Circ 50bbls of cmt to surface.  24/6/2009 Preflushed w/ 10 bbls FW. Circ 50bbls of cmt to surface.  24/6/2009 Preflushed w/ 10 bbls FW. Circ 50bbls of cmt to surface.  24/6/2009 Preflushed w/ 10 bbls FW. Circ 50bbls of cmt to surface.  24/6/2009 Preflushed w/ 10 bbls FW. Circ 50bbls of cmt to surface.  24/6/2009 Preflushed w/ 10 bbls FW. Circ 50bbls of cmt to surface.  24/6/2009 Preflushed w/ 10 bbls FW. Circ 50bbls of cmt to surface.  24/6/2009 Preflushed w/ 10 b	Surf: Unit G (SWNE), 1685' FNL & 2620' FEL, Section 14, T27N, R6W, NMPM		Basin DK/Blanco MV	
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action  Notice of Intent  Abandonment Recompletion Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Plugging Non-Routine Fracturing Non-Routine Fracturing OIL CONS. DIV.  13. Describe Proposed or Completed Operations  4/6/2009 MIRU H&P 283. NU BOP. 4/6/2009 PT Csg 600#/30 min. 4/6/2009 RIH w/8 35" bit & tag cmt. D/O cmt and drilled ahead to TD Int 3495' on a/R/2009. Circ Hole. RIH w/86 jnts of 7" csc. 20#, 1-55 ST&C set @ 3484' w/ Stage Tool @ 2618". RU CMT. 1" STAGE 4/9/2009 Preflushed w/ 10 bbls FW. 10 bbls MO II. Pumped Scavenger 20sx(56cf-10bbl) Premium Lite Cement, Pumped Lead w/ 45sx(96cf-17bbl) w/ Premium Lead Lite Cement w/ 3% CaCL., 25pps Cello-Flake, 5pps LCM-1, 4% FL-52, 8% Bentonite and 4% SMS. Pumped Tail 90sx(124cf-22bbi) Type I-II Cement w/ 1% CaCL., 25 pps Cello-Flake, 5pps LCM-1, 4% FL-52, 8% Bentonite and 4% SMS. Pumped Tail 90sx(124cf-22bbi) Surface.  2" STAGE 4/09/2009 Preflushed w/ 10 bbls FW. 10 bbls Gm. Pumped Scavenger 20sx(56cf-10bbl) w/Premium Lite Cement, Pumped Lead 3dsx(372sf-12bbbl) Premium Lite Cement w/ 3% CaCL., 25pps Cello-Flake, 5pps LCM-1, 4% FL-52, 8% Bentonite & 4% SMS. Drop Plug & displace w/ 106bbls FW. Circ 50bbls of cmt to surface. Bump plug & Closs Stage Tool w/ 2750#. Plug down @ 1408 brs. 4/1/2009 Plug Brs. Circ 50bbls of cmt to surface. Bump plug & Closs Stage Tool w/ 2750#. Plug down @ 1408 brs. 4/1/2009 Plug Brs. Circ 50bbls of cmt to surface. Bump plug & Closs Stage Tool w/ 2750#. Plug down @ 1408 brs. 4/1/2009 Plug Brs. Circ 50bbls of cmt to surface. Bump plug & Closs Stage Tool w/ 2750#. Plug down @ 1408 brs. 4/1/2009. Plug Brs. Circ 50bbls of cmt to surface. Bump plug & Closs Stage Tool w/ 2750#. Plug down @ 1408 brs. 4/1/2009. Plug Brs. Circ 50bbls of cmt to surface. Bump plug & Closs Stage Tool w/ 2750#. Plug down @ 1408 brs. 4/1/2009. Plug Brs. Circ 50bbls FW. Bump plug Brs. Circ 50bbls FW. B			County and State	
Type of Action Notice of Intent    Abandonment				
Type of Action Notice of Intent Notice o	12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPOR	T. OTHER	DATA	
X Subsequent Report	Type of Submission Type of Action			
X Subsequent Report Plugging Casing Repair Altering Casing Repair Water Shut off OIL CONS. DIV.  13. Describe Proposed or Completed Operations  4/6/2009 MIRU H&P 283. NU BOP. 4/6/2009 PT Csg 600#/30 min. 4/6/2009 RIH w/8 ½" bit & tag cmt, D/O cmt and drilled ahead to TD Int 3426′ on 4/8/2009. Circ Hole. RIH w/86 jints of 7′ csc. 20#, J-55 ST&C set 9 3484′ w/ Stage Tool @ 2618′. RU CMT. 1" STAGE 4/9/2009 Preflushed w/ 10 bbls PW. 10 bbls MC II, Pumped Scavenger 20sx(56cf-10bbl) Premium Liet Cement, Pumped Lead w/ 45sx(96cf-17bbl) w/ Premium Lead Lite Cement w/ 3% CaCL., 25pps Cello-Flake, 5pps LCM-1, 4% FL-52, 8% Bentonite and 4/9 SMS. Pumped Tail 90sx(124cf-22bbl) Type1-II Cement w/ 1% CaCL., 25pps Cello-Flake, 5pps LCM-1, 4% FL-52, 8% Bentonite and 4/9 SMS. Pumped Tail 90sx(124cf-20bbl) sof cmt to surface.  20" STAGE 4/09/2009 Preflushed w/ 10 bbls FW. 10 bbls GW. Pumped Scavenger 20sx(56cf-10bbl) w/Premium Lite Cement, Pumped Lead 3/dsx/724cf-129bbl) Premium Lite Cement w/ 3% CaCL., 25pps Cello-Flake, 5pps LCM-1, 4% FL-52, 8% Bentonite & 4% SMS. Drop Plug & displace w/ 106bbls FW. Circ 50bbls of cmt to surface. Bump plug & Close Stage Tool w/ 2750#. Plug down @ 1408 hrs.  4/10/2009 PT Stage Tool and csg @ 1500#/30Min @ 0000hrs 2/4/10/2009 RIH W 6 ½° bit & tag cmt, D/O cmt and drilled ahead to final TD @ 760595 on 4/11/2009. RIH w/ 159 jints of 4 ½° csg, 10.5#, 1-55. ST&C & 21 jints of 4 ½° csg, 10.5#, 1-55. LT&C & 22 jints of 4 ½° csg, 10.5#, 1-55. LT&C & 22 jints of 4 ½° csg, 10.5#, 1-55. LT&C & 22 jints of 4 ½° csg, 10.5#, 1-55. LT&C & 22 jints of 4 ½° csg, 10.5#, 1-55. ST&C & 21 jints of 4 ½° csg, 10.5#, 1-55. LT&C & 22 jints of 4 ½° csg, 10.5#, 1-55. LT&C & 22 jints of 4 ½° csg, 10.5#, 1-55. LT&C & 22 jints of 4 ½° csg, 10.5#, 1-55. LT&C & 22 jints of 4 ½° csg, 10.5#, 1-55. LT&C & 22 jints of 4 ½° csg, 10.5#, 1-55. LT&C & 22 jints of 4 ½° csg, 10.5#, 1-55. LT&C & 22 jints of 4 ½° csg, 10.5#, 1-55. LT&C & 22 jints of 4 ½° csg, 10.5#, 1-55. LT&C & 22 jints of 4 ½° csg, 10.5#, 1-55. LT&C & 22 jints of 4 ½°		<u> </u>		
13. Describe Proposed or Completed Operations  4/6/2009 MIRU H&P 283. NU BOP. 4/6/2009 PT Csg 600#/30 min. 4/6/2009 RIH w/8 ½" bit & tag cmt, D/O cmt and drilled ahead to TD Int 3/296 on 4/8/2009. Circ Hole. RIH w/86 jnts of 7" csc. 20#, J-55 ST&C set @ 3484* w/ Stage Tool @ 2618*. RU CMT. 1st STAGE 4/9/2009 Preflushed w/ 10 bbls FW. 10 bbls MC II, Pumped Scavenger 20sx(56cf-10bbl) Premium Lite Cement, Pumped Lead w/ 45sx(96cf-17bbl) w/ Premium Lead Lite Cement w/ 3% CaCL., 25pps Cello-Flake, 5pps LCM-1, 4% FL-52, 8% Bentonite and 4% SMS. Pumped Tail 90sx(124cf-22bbl) Type 1-II Cement w/ 1% CaCL., 25 pps Cello-Flake, 5pps LCM-1, 4% FL-52, 8% Bentonite and 4% SMS. Pumped Tail 90sx(124cf-22bbl) Type 1-II Cement w/ 1% CaCL., 25 pps Cello-Flake, 5pps LCM-1, 4% FL-52, 8% Bentonite and 4% SMS. Pumped Tail 90sx(124cf-22bbl) Type 1-II Cement w/ 1% CaCL., 25 pps Cello-Flake, 5pps LCM-1, 4% FL-52, 8% Bentonite and 4% SMS. Pumped Tail 90sx(124cf-22bbl) Type 1-II Cement w/ 1% CaCL., 25pps Cello-Flake, 5pps LCM-1, 4% FL-52, 8% Bentonite and 4% SMS. Pumped Tail 90sx(124cf-22bbl) Type 1-II Cement w/ 3% CaCL., 25pps Cello-Flake, 5pps LCM-1, 4% FL-52, 8% Bentonite and 4% SMS. Pumped Tail 90sx(124cf-20bbl) From 1 Lite Cement w/ 3% CaCL., 25pps Cello-Flake, 5pps LCM-1, 4% FL-52, 8% Bentonite & 4% SMS. Drop Plug & displace w/ 106bbls FW. Circ 50bbls of cmt to surface. Bump plug & Close Stage Tool w/2750f. Plug down @ 1408 hrs. 4/10/2009 PT Stage Tool and csg @ 15004/30Min @ 0000hrs? 4/10/2009 RIH W 6 4/2 bit & tag cmt, D/O cmt and drilled ahead to final TD @ 1695* on 4/11/2009. RIH w/ 159 jnts of 4/2 csg, 10.54, 1-55, ST&C & 21 jnts of 4/2 csg, 11.64, 1-55, LT&C set @ 7692', RU cmt. 4/12/2009 Preflushed w/ 10bbls CW & 2bbls FW. Pumped Scavenger w/ 109x(27cf-5bbl) Premium Lite HS FM Cement, Pumped Tail 31 0sx(614cf-109bbl) Premium Lite HS FM Cement, Pumped Tail 31 0sx(614cf-109bbl) Premium Lite HS FM Cement, Pumped Tail 31 0sx(614cf-109bbl) Premium Lite Staff Regulatory Technician Date 04/13/2009.  This byac Construction of APPROVA		ring	RCVD APR 22 '09	
13. Describe Proposed or Completed Operations  4/6/2009 MIRU H&P 283. NU BOP. 4/6/2009 PT Csg 600#/30 min. 4/6/2009 RIH w/8 ½" bit & tag cmt, D/O cmt and drilled ahead to TD Int 3496 on 4/8/2009. Circ Hole. RIH w/86 jnts of 7" csc. 20#, J-55 ST&C set @ 3484* w/ Stage Tool @ 2618*. RU CMT. 1* STAGE 4/9/2009 Preflushed w/ 10 bbls FW, 10 bbls MC II, Pumped Scavenger 20sx(56cf-10bbl) Premium Lite Cement, Pumped Lead w/ 45sx(96cf-17bbl) w/ Premium Leid Lice Cement w/ 1% CaCL., 25pps Cello-Flake & .2% FL-52. Bisplaced w/50 bbls FW. Open Stage Tool @ 2618* and circ. Circ 20 bbls of cmt to surface.  27d STAGE 4/9/2009 Preflushed w/ 10 bbls FW, 10 bbls GW. Pumped Scavenger 20sx(56cf-10bbl) w/Premium Lite Cement, Pumped Lead 340sx(724cf-129bbl) Premium Lite Cement w/ 3% CaCL., 25pps Cello-Flake, 5pps LCM-1, .4% FL-52, 8% Bentonite & .4% SMS. Drop Plug & displace w/ 106bbls FW. Circ 50bbls of cmt to surface. Bump plug & Close Stage Tool w/ 2750#. Plug down @ 1408 hrs. 4/10/2009 PT Stage Tool and csg@ 1500#/30Min @ 0000hrs. 4/10/2009 RIH W 6 ½" bit & tag cmt, D/O cmt and drilled ahead to final TD @ 7695* on 4/11/2009. RIH w/ 159 jnts of 4/2" csg. 10.5# .755 ST&C & 21 jnts of 4/2" csg. 11.6#, J-55. LT&C set @ 7692*. RU cmt. 4/12/2009 Preflushed w/ 10bbls CW & 2bbls FW. Pumped Scavenger w/ 10sx(27cf-5bbl) Premium Lite HS FM Cement, Pumped Tail 310sx(614cf-109bbl) Premium Lite HS FM Cement w/ .25pps Cello-Flake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Drop plug & displace w/ 122 bbls FW. Bump plug Bug down @ 1038 hrs on 4/12/2009. RD&RR 4/12/2009. J  PT will be conducted by Completion Rig. Results and TOC will appear on next report.   ACCEPTED FOR RECORD Date AFR 2 COUNTION OF APPROVAL, if any:  Title CONDITION OF APPROVAL, if any:				
13. Describe Proposed or Completed Operations  4/6/2009 MIRU H&P 283. NU BOP. 4/6/2009 PT Csg 600#/30 min. 4/6/2009 RIH w/8 ½" bit & tag cmt, D/O cmt and drilled ahead to TD Int 3496' on 4/8/2009. Circ Hole. RIH w/86 jnts of 7" csc, 20#, J-55 ST&C set @ 3484' w/ Stage Tool @ 2618'. RU CMT. 1st STAGE 4/9/2009 Preflushed w/ 10 bbls FW. 10 bbls MC II, Pumped Scavenger 20sx(56cf-10bbl) Premium Lite Cement, Pumped Lead w/ 45sx(96cf-17bbl) w/ Premium Lead Lite Cement w/ 3% CaCL, .25pps Cello-Flake, 5pps LCM-1, .4% FL-52, 8% Bentonite and .4% SMS. Pumped Tail 90sx(124cf-22bbl) Type I-11 Cement w/ 1% CaCL., .25 pps Cello-Flake & .2% FL-52. Displaced w/50 bbls FW. Open Stage Tool @ 2618' and circ. Circ 20 bbls of cmt to surface.  22d STAGE 4/09/2009 Preflushed w/ 10 bbls FW, 10 bbls GW. Pumped Scavenger 20sx(56cf-10bbl) w/Premium Lite Cement, Pumped Lead 340sx(724cf-129bbl) Premium Lite Cement w/ 3% CaCL, .25pps Cello-Flake, 5pps LCM-1, .4% FL-52, 8% Bentonite & .4% SMS. Drop Plug & displace w/ 106bbls FW. Circ 50bbls of cmt to surface. Bump plug & Close Stage Tool w/ 2750ft. Plug down @ 1408 hrs.  4/10/2009 PT Stage Tool and csg @ 1500#/30Min @ 0000hrs. **/10/2009 RIH w/ 6/2* bit & tag cmt, D/O cmt and drilled ahead to final TD @ 7695' on 4/11/2009. RIH w/ 159 jnts of 4 ½" csg, 10.6ft. 1-55. LT&C set @ 7692. RU cmt. 4/12/2009 Preflushed w/ 10bbls CW & 2bbls FW. Pumped Scavenger w/ 10sx(27cf-5bbl) Premium Lite HS FM Cement, Pumped Tail 310sx(614cf-109bbl) Premium Lite Staff Regulatory Technician Date04/13/2009.  ACCEPTED FOR RECORD	Final Abandonment Altering Casing Conversion to Inject	ion		
4/6/2009 MIRU H&P 283. NU BOP. 4/6/2009 PT Csg 600#/30 min. 4/6/2009 RIH w/8 ½" bit & tag cmt, D/O cmt and drilled ahead to TD Int 3496' on 4/8/2009. Circ Hole. RIH w/86 jnts of 7" csc. 20#, J-55 ST&C set @ 3484' w/ Stage Tool @ 2618'. RU CMT. 1st STAGE 4/9/2009 Preflushed w/ 10 bbls FW, 10 bbls MC II, Pumped Scavenger 20sx(56cf-10bbl) Premium Lite Cement, Pumped Lead w/ 45sx(96cf-17bbl) w/ Premium Lead Lite Cement w/ 3% CaCL, .25pps Cello-Flake, 5pps LCM-1, .4% FL-52, 8% Bentonite and .4% SMS. Pumped Tail 90sx(124cf-22bbl) Type I-11 Cement w/ 1% CaCL, .25pps Cello-Flake & .2% FL-52. Displaced w/50 bbls FW. Open Stage Tool @ 2618' and circ. Circ 20 bbls of cmt to surface.  2st STAGE 4/09/2009 Preflushed w/ 10 bbls FW, 10 bbls GW. Pumped Scavenger 20sx(56cf-10bbl) w/Premium Lite Cement, Pumped Lead 340sx(724cf-129bbl) Premium Lite Cement w/ 3% CaCL, .25pps Cello-Flake, 5pps LCM-1, .4% FL-52, 8% Bentonite & .4% SMS. Drop Plug & displace w/ 106bbls FW. Circ 50bbls of cmt to surface. Bump plug & Close Stage Tool w/ 2750#. Plug down @ 1408 hrs.  4/10/2009 PT Stage Tool and csg @ 1500#/30Min @ 0000hrs.** 4/10/2009 RIH W 6 1/2* bit & tag cmt, D/O cmt and drilled ahead to final TD @ 7695' on 4/11/2009. RIH w/ 159 jnts of 4 1/2* csg, 10.5#, 1-55. ST&C & 21 jnts of 4 1/2* csg, 11.6#, 1-55. LT&C set @ 7692'. RU cmt. 4/12/2009 Premium Lite HS FM Cement w/ .25pps Cello-Flake, 3% CD-32, 6.25pps LCM-1, 1% FL-52. Drop plug & displace w/ 122 bbls FW. Bump plug Plug down @ 1038 hrs on 4/12/2009. RD&RR 4/12/2009. J  PT will be conducted by Completion Rig. Results and TOC will appear on next report.   ACCEPTED FOR RECORD  APPROVED BY  CONDITION OF APPROVAL, if any:  Title  CONDITION OF APPROVAL, if any:  Title  CONDITION OF APPROVAL, if any:  Title  CONDITION OF APPROVAL, if any:  Title NUCCO	13. Describe Proposed or Completed Operations			
14. I hereby certify that the foregoing is true and correct.  Signed	3496' on 4/8/2009. Circ Hole. RIH w/86 jnts of 7" csc, 20#, J-55 ST&C set @ 3484' w/ Stage Tool @ Preflushed w/ 10 bbls FW, 10 bbls MC II, Pumped Scavenger 20sx(56cf-10bbl) Premium Lite Ceme Premium Lead Lite Cement w/ 3% CaCL, .25pps Cello-Flake, 5pps LCM-1, .4% FL-52, 8% Bentoni 22bbl) Type 1-11 Cement w/ 1% CaCL, .25 pps Cello-Flake & .2% FL-52. Displaced w/50 bbls FW. bbls of cmt to surface.  2nd STAGE 4/09/2009 Preflushed w/ 10 bbls FW, 10 bbls GW. Pumped Scavenger 20sx(56cf-10bbls 340sx(724cf-129bbl) Premium Lite Cement w/ 3% CaCL, .25pps Cello-Flake, 5pps LCM-1, .4% FL displace w/ 106bbls FW. Circ 50bbls of cmt to surface. Bump plug & Close Stage Tool w/ 2750#. 14/10/2009 PT Stage Tool and csg @ 1500#/30Min @ 0000hrs. 4/10/2009 RIH W 6 1/2" csg, 150#, Preflushed w/ 10bbls CW & 2bbls FW. Pumped Scavenger w/ 10sx(27cf-5bbl) Premium Lite HS FN Premium Lite HS FM Cement w/ .25pps Cello-Flake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Drop Premium Lite HS FM Cement w/ .25pps Cello-Flake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Drop	22618'. RU C nt, Pumped Le te and .4% SM Open Stage To 1) w/Premium -52, 8% Bento Plug down @ t, D/O cmt and J-55, LT&C so M Cement, Pur	CMT. 1st STAGE 4/9/2009 and w/ 45sx(96cf-17bbl) w/ IS. Pumped Tail 90sx(124cf- bol @ 2618' and circ. Circ 20  Lite Cement, Pumped Lead nite & .4% SMS. Drop Plug & 1408 hrs. I drilled ahead to final TD @ et @ 7692'. RU cmt. 4/12/2009 nped Tail 310sx(614cf-109bbl)	
Signed	PT will be conducted by Completion Rig. Results and TOC will appear on next report.			
(This space for Federal or State Office use)  APPROVED BY	14. I hereby certify that the foregoing is true and correct.			
APPROVED BY	Signed Hull Tally Title Staff Regulatory	Technician	Date <u>04/13/2009.</u>	
APPRÔVED BY Title NWICD  CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of	(This space for Federal or State Office use)		ACCEPTED FOR RECORD	
CONDITION OF APPROVAL, if any:  Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of			Date and a coop	
	CONDITION OF APPROVAL, if any:	<del> ,</del>	AFR Z J ZUUS	
	Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		FARMINGTON FIELD OFFICE	