

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 16 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit G (SWNE), 1685' FNL & 2620' FEL, Section 14, T27N, R6W, NMPM

5. Lease Number
SF - 079365
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 Unit 181N
9. API Well No.
30-039-30627
10. Field and Pool
Basin DK/Blanco MV
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

RCVD APR 22 '09
OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

4/6/2009 MIRU H&P 283. NU BOP. 4/6/2009 PT Csg 600#/30 min. 4/6/2009 RIH w/8 3/4" bit & tag cmt, D/O cmt and drilled ahead to TD Int 3496' on 4/8/2009. Circ Hole. RIH w/86 jnts of 7" csc, 20#, J-55 ST&C set @ 3484' w/ Stage Tool @ 2618'. RU CMT. 1st STAGE 4/9/2009 Preflushed w/ 10 bbls FW, 10 bbls MC II, Pumped Scavenger 20sx(56cf-10bbl) Premium Lite Cement, Pumped Lead w/ 45sx(96cf-17bbl) w/ Premium Lead Lite Cement w/ 3% CaCL, .25pps Cello-Flake, 5pps LCM-1, .4% FL-52, 8% Bentonite and .4% SMS. Pumped Tail 90sx(124cf-22bbl) Type I-II Cement w/ 1% CaCL, .25 pps Cello-Flake & .2% FL-52. Displaced w/50 bbls FW. Open Stage Tool @ 2618' and circ. Circ 20 bbls of cmt to surface. .

2nd STAGE 4/09/2009 Preflushed w/ 10 bbls FW, 10 bbls GW. Pumped Scavenger 20sx(56cf-10bbl) w/Premium Lite Cement, Pumped Lead 340sx(724cf-129bbl) Premium Lite Cement w/ 3% CaCL, .25pps Cello-Flake, 5pps LCM-1, .4% FL-52, 8% Bentonite & .4% SMS. Drop Plug & displace w/ 106bbls FW. Circ 50bbls of cmt to surface. Bump plug & Close Stage Tool w/ 2750#. Plug down @ 1408 hrs.

4/10/2009 PT Stage Tool and csg @ 1500#/30Min @ 0000hrs. 4/10/2009 RIH W 6 1/4" bit & tag cmt, D/O cmt and drilled ahead to final TD @ 7695' on 4/11/2009. RIH w/ 159 jnts of 4 1/2" csg, 10.5#, J-55, ST&C & 21 jnts of 4 1/2" csg, 11.6#, J-55, LT&C set @ 7692'. RU cmt. 4/12/2009 Preflushed w/ 10bbls CW & 2bbls FW. Pumped Scavenger w/ 10sx(27cf-5bbl) Premium Lite HS FM Cement, Pumped Tail 310sx(614cf-109bbl) w/ Premium Lite HS FM Cement w/ .25pps Cello-Flake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Drop plug & displace w/ 122 bbls FW. Bump plug. Plug down @ 1038 hrs on 4/12/2009. RD&RR 4/12/2009. ✓

PT will be conducted by Completion Rig. Results and TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Ethel Tally Title Staff Regulatory Technician Date 04/13/2009.

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

Date APR 21 2009

FARMINGTON FIELD OFFICE
BY T. Salazar