UNITED STATES DEPARTMENT OF THE INTERIOR

MAR 1 G 2009

RECEIVED

BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL DEEDEN OR DLUG BACKMU of land Market

	AFFLICATION FOR FERMIN TO BRILL,	Farmington Field Office
1a.	Type of Work	5. Lease Number
	DRILL	SF-079192
	·	5. Lease Number SF-079192 Unit Reporting Number
1b.	Type of Well GAS	6. If Indian, All. or Tribe
2.	Operator BURLINGTON	7. Unit Agreement Name
	RESOURCES Oil & Gas Company, LP	San Juan 28-6 Unit
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name
	(505) 326-9700	9. Well Number 144N
4.	Location of Well Surf:Unit K(NESW), 1685' FSL & 1460' FWL Bottomhole: Unit L(NWSW) 1930' FSL & 375'	10. Field, Pool, Wildcat Basin DK/Blanco MV FWL
	Surf: Latitude: 36.65867° N (NAD83) Longitude: 107.49446° W	11. Sec., Twn, Rge, Mer. (NMPM) Sec. 17, T28N, R6W
	Bottomhole: Latitude: 36.65935° N (NAD83 Longitude: 107.49816° W	API# 30-039- 30714
14.	Distance in Miles from Nearest Town 11 miles/Gobernador	12. County 13. State Rio Arriba NM
15.	Distance from Proposed Location to Nearest Property or L	ease Line
16.	Acres in Lease 1,920.00	17. Acres Assigned to Well (W/) 320.0 Acres MV/DK -
18.	Distance from Proposed Location to Nearest Well, Drlg, Co 50' from San Juan 28-6 Unit 455 (FC)	ompl, or Applied for on this Lease
19.	Proposed Depth 7905'	20. Rotary or Cable Tools BLM'S APPROMALAR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND
21.	Elevations (DF, FT, GR, Etc.)	OPERAT CA. FROM DAISON WITH SETTIER AUTHORIZATION REQUIRED FOR OPERATIONS
23.		ON FEDERAL AND INDIAN LANDS Hold C104 or Directional Survey
24.	Authorized by: Lafoya (Regulatory Tec	and "As Drilled" plat 3 1/6/2009 Chnician) Date
PERMI	T NO. APPRO	YAL DATE
	OVED BY DIMONCOOR TITLE H	NOTIFY AZTEC OCD 28 HPS
Threat NOTE:	eological Report attached ened and Endangered Species Report attached This format is issued in lieu of U.S. BLM Form 3160-3	PRIOR TO CASING & CEMENT
States a	U.S.C. Section 1001, makes it a crime for any person knowingly and will my false, fictitious or fraudulent statements or presentations as to any ma	atter within its jurisdiction.
Exan	'ADD 9	NMB-000015 and NMB-000089 2 4 2009 DRILLING OPERATIONS AUTHORIZED ARE
	This action is subject to technical and This action is subject to 43 CFR 3165.3	DRILLING OPERATIONS AND ATTACHED SUBJECT TO GOMPLIANCE WITH ATTACHED

procedural review pursuant to 43 CFR 3 and appeal pursuant to 43 CFR 3165.4

NMOCD & W

"GENERAL REQUIREMENTS".

District I 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd, Aztec, NM B7410

District IV 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Depar

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. MAR 1 6 2009

Santa Fe. NM 87505

Bevised October 12, 2005 Instructions on back Pepriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

Form C-102

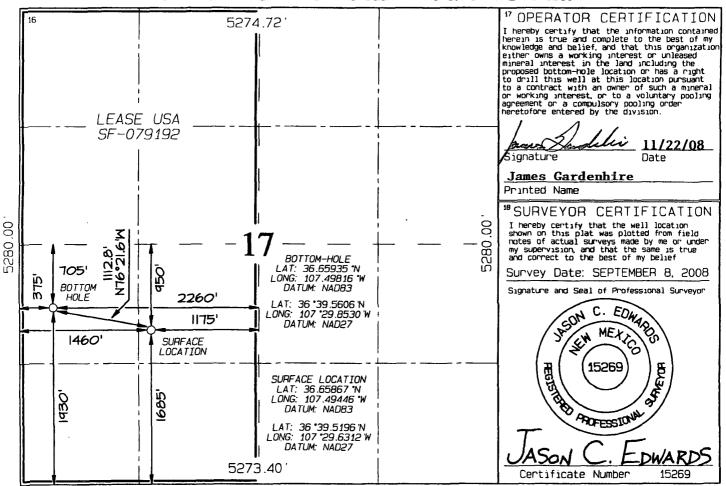
Bureau of Land Managentententen REPORT Farmington Field Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

Γ	API Number				*Pool Cod	le	³Pool Name					
	30-039-	714	72	72319 / 71599 BLANCO MESAVERDE / BA						IN DAKOTA		
Г	*Property Code					•	Well Number					
	7462				SAN JUAN 28-6 UNIT						144N	
	'OGRID No.		*Operator Name								*Elevation	
	14538	3		BURLI	NGTON F	RESOURCES	3 JIO 8	GAS CO	MPANY LP		6630 '	
-	¹⁰ Surface Location											
Γ	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	e North/	South line	Feet from the	East/West line	County	
	K	17	28N	6W		1685	sc	DUTH	1460	WEST	RIO ARRIBA	

11 Bottom Hole Location If Different From Surface UL or lot no., Sect ion Township Feet from the North/South line Feet from the East/West line RIO SOUTH 375 17 28N 6W 1930 WEST L ARRIBA ¹³Joint or Infill 14 Consolidation Code ⁵ Order No. 12 Dedicated Acres 320.0 Acres - W/2 (MV) (DK) 320.0 Acres - W/2

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Buşiness Unit

SAN JUAN 28-6 UNIT 144N

DEVELOPMENT

Lease:			AFE #: W	: WAN.CDR.7471			AFE \$: 1,713,984.11		
Field Name: hBR_SAN JUAN 28-6 UNIT			Rig: Aztec Rig 730				State: NM	County: RIO ARRIBA	API #:
Geologist:			Phone:			Geop	hysicist:	Phone:	
Geoscientist:			Phone:			Prod	. Engineer:	P	hone:
Res. Engineer: Pr	abowo, Wahy	<u>u</u>	Phone:	+1-505-32	6-9797	Proj.	Field Lead:	P	hone:
Primary Objecti	ve (Zones):								
Zone	Zone Name				_				
	DAKOTA(R20				_				4
R20002	MESAVERDE	(R20002)							
									1
Location: Surface		Datum Cod	JAENIA	D 07					an energy of the second
	The second second second	ALTERIAL PROPERTY.	d-symmetric at	AL CHRONICK MEDICAL		V.		Ction 17	D. OOGW
Latitude: 36.6586		ude: -107.49		X:	<u></u>	Y:	T 1: 0001	Section: 17	Range: 006W
Footage X: 1460	FWL Footag	je Y: 1685 FS	L	Elevation: 6	630	(FT)	Township: 028N		i i
Tolerance: Location: Botton	zmela z	Dates Co.	IZTATA	nez					
	ters to season it was	Datum Cod	Car Street Sec. 5	in the second second			in the second se		
Latitude: 36.6593		ude: -107.49		X:		Y:		Section: 17	Range: 006W
Footage X: 375 F	WL Footag	je Y: 1930 FS	SL	Elevation:	*	(FT)	Township: 028N		
Tolerance:	A CONTRACT OF THE CONTRACT OF								· · · · · · · · · · · · · · · · · · ·
Location Type: Ye	ar Round		Start D	oate (Est.): 1,	/1/2009	Со	mpletion Date:	Date In O	peration:
Formation Data:	Assume KB =	= 6645 L	Jnits =	FT					
Formation Call & Casing Points		Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	внт	-	Remarks	
Surface Casing		200	6445	(1es/140)	(1310)		12-1/4 hole 20	00' 9 5/8" 32.3 ppf, H-4	O STC casing Cement
Surface casing		200	CFFO	لسا				Circulate cement to surfa	
OJO ALAMO		2600	4045						I
KIRTLAND		2717	3928						
FRUITLAND		3030	3615				Possible Gas		
PICTURED CLIFFS		3437	3208						T.
		3550	3095				9 2 /4" Holo 7"	, 23 ppf, J-55, LTC Casir	og Comont with 003
intermediate Casing	y	3800	2845					ement to surface.	ig. Cement with 503
HUERFANITO BENT	ONITE	4020	2625						
CHACRA		4375	2270						
MASSIVE CLIFF HO	USE	5079	1566		489		Gas		
MENEFEE		5267	1378						
POINT LOOKOUT		5603	1042						
MANCOS		6109	536						1
UPPER GALLUP		6843	-198						I .
GREENHORN		7573	-928						
GRANEROS		7642	-997						
TWO WELLS		7683	-1038		2546		Gas		1
UPPER CUBERO		7789	-1144						
LOWER CUBERO		7825	-1180						
ENCINAL		7904	-1259						
Total Depth		7905	-1260					·1/2" 11.6 ppf, J-55/L-80 culate cement a minimul string.	

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PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 28-6 UNIT 144N

DEVELOPMENT

Reference Wells	Si La							
Reference Type	Well Name		Comments					
Logging Progra	m:							
Intermediate Logs	S: Log only if st	now GR/ILD	☐ Triple Comb	00				
TD Logs:	TD Logs: Triple Combo Dipmeter RFT Sonic VSP TDT Other							
	Mudlog from ~1	00' above the Gre	enhorn to TD. M	udloggers will call final TD.				
Additional Informa	ation:							
		•	,					
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks			

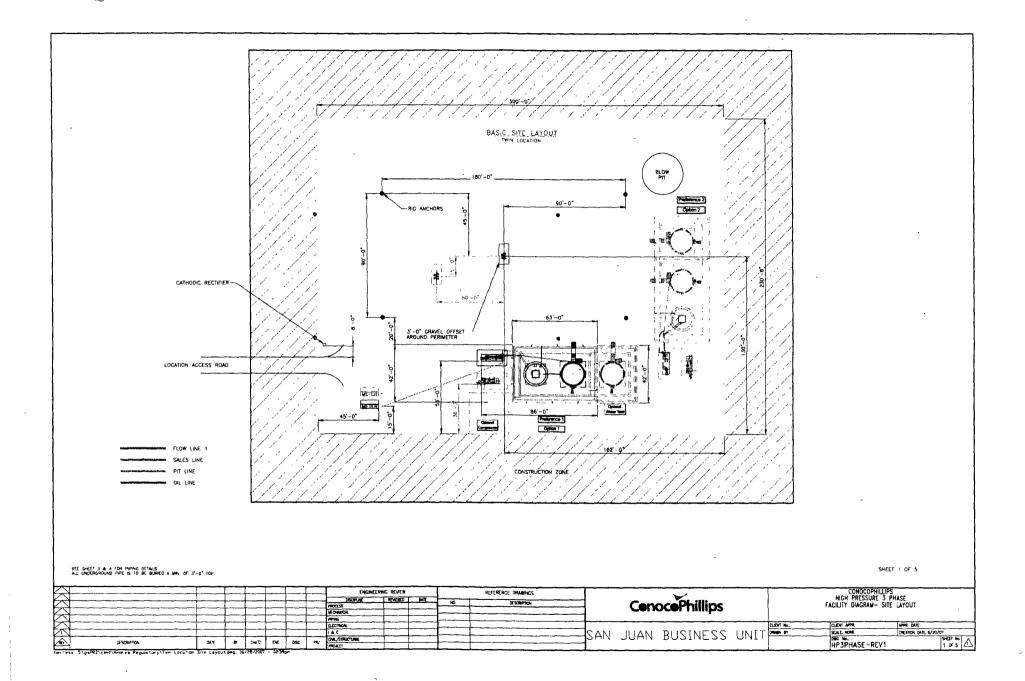
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ConocoPhillips or its affiliates

Planning Report

Database: Local Co-ordinate Reference: EDM Central Planning Well SJ 28-6 #144N Company: ConocoPhillips SJBU TVD Reference: RKB @ 6645 Oft (Original Well Elev) Project: Site: Well: Wellbore: San Juan Basin - New Mexico Wells RKB @ 6645.0ft (Original Well Elev) MD Reference: North Reference: Survey Calculation Method: San Juan 28 Wells True SJ 28-6 #144N Minimum Curvature Principal Wellbore Design: Plan #1

Formations 4		tie een kanste van die gewone die kompeten en die beste die die verde die die die die die die die die die d		-
Measur			Dip	
Depth	2007 ASSESS TO THE TOTAL TOTAL AND THE SECOND TO THE SECOND THE S		Dip Dip Direction	
(ft)	走出海南部 经工作规则 经现代证据	Name	Lithology (°)	
2,74	48 2,600 0	Ojo	0 00	ALTO HELD
2,87	3 3 2,717 0	Kırtland	0 00	
3,2 ⁻	7 1 3,030 0	Fruitland	0 00	
3,64	4 5 3,437 0	Pictured Cliffs	0 00	
3,75	9.0 3,550 0	Lewis	0 00	
4,22	9 7 4,020 0	Huerfanito Bentonite	0 00	
4,58	4 7 4,375 0	Chacra	0 00	
5,28	8.7 5,079 0	Mass Cliffhouse	0 00	
5,47	6 7 5,267 0	Menefee	0 00	
5,81	2 7 5,603 0	Point Lookout	0 00	
6,31	8 7 6,109 0	Mancos	0 00	
7,05		Upper Gallup	0 00	
7,78	2 7 7,573 0	Greenhorn	0.00	
7,85	17 7,642 0	Graneros	0 00	
7,89		Two Wells	0 00	
7,99		Upper Cubero	0 00	
8,03		Lower Cubero	0 00	
8,11	3.7 7,904 0	Encinal	0 00	



Directions from the Intersection of US Hwy 550 South & US Hwy 64 in Bloomfield, NM to Burlington Resources Oil & Gas Company San Juan 28-6 Unit #144N 1685' FSL & 1460' FWL, Section 17, T28N, R6W, N.M.P.M., Rio Arriba County, NM

Latitude: 36.65867°N Longitude: 107.49446°W Datum: NAD1983

From the intersection of US Hwy 550 South & US Hwy 64 in Bloomfield, NM, travel Easterly on US Hwy 64 for 31.9 miles to the San Juan 29-6 Water Well #1 @ Milepost 96.3;

Go right (South-easterly) on Trunk-L Road for 2.0 miles to fork in road;

Go right (South-westerly) for 1.3 miles to fork in road at top of Snake Hill;

Go right (North-westerly) for 1.7 miles to fork in road;

Go left (South-westerly) for 0.4 miles to fork in road;

Go left (South-easterly) for 0.2 miles to fork in road;

Go right (South-westerly) for 0.6 miles to fork in road;

Go right (North-westerly) for 0.3 miles to staked location which overlaps an existing wellpad.