submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

received

APR 1 7 2009

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Dı	irenco.	Colorado

Sundry Notices and Reports on Wells	Bei	
	5.	Lease Number 122IND2772
1. Type of Well	6.	If Indian, All. or
GAS		Tribe Name
	_	Ute Mountain Ute
2. Name of Operator	7.	Unit Agreement Name
BURLINGTON		
RESCURCES OIL & GAS COMPANY LP		
	 8.	Well Name & Number
3. Address & Phone No. of Operator		Ute #27
D.O. D. (2000 F	9.	
P.O. Box 4289, Farmington, NM 87499		API Well No.
		30-045-29276
4. Location of Well, Footage, Sec., T, R, M		
•	10.	Field and Pool
Unit L (NWSW), 2125' FSL & 1270 FWL, Sect 16, T32N, B4W, NMPM		BD Desert Creek, BD Ismay BD Hermosa Howaker
	11.	County and State Trail
•		San Juan Co., NM
X Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection	Other – Exte	ension on Reclamation
13. Describe Proposed or Completed Operations	· · · · · · · · · · · · · · · · · · ·	RCVD APR 22 '09
		or cour pul
	,	OIL CONS. DIV.
Burlington Resources wishes to extend the date to complete reclamation on subject well u	until June 2009	DIST. 3
14. I hereby certify that the foregoing is true and correct.		
Signed Mucique Menur Tracey N. Monroe Title Staff Regula	atory Technicia	n Date <u>4/15/09</u>
(This space for Federal or State Office use) APPROVED BY Title Phys Sa.		Date 4/20 /09
CONDITION OF APPROVAL, if any: Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any talse, fictitious or fraudulent statements or representations as to any matter within its jurisdiction		





Burlington Resources Oil & Gas Company LP P.O. Box 4289 Famington, NM 87499

Well: Ute #27

Lease Number: I22IND2772 Communitization Agreement: API Number: 30-045-29276 Location: Sec. 165, T32N, R14W.

San Juan County, New Mexico

BACKGROUND:

This 1995 Vintage Paradox well reportedly has cement circulated to surface behind the surface conductor at 72', the 8-5/8" at 1027' cemented with 1268CF cement, the 5 ½" at 8760' with 4310CF cement. The work-over pit shall be reclaimed directly after the rig moves off location and the fluids pumped off, any contaminated soils removed from the reservation and the pit closed. This exception is granted for this event only and should not be considered a standard exemption for other wells with work-over pits. A reason for the need of extra time shall be documented on all future sundry notices to this effect.

The Sundry notice received April 15, 2009 requesting approval to extend the reclamation date until June is approved with the following conditions:

CONDITIONS OF APPROVAL

- 1. The reclamation shall be completed by June 1, 2009 to State of NM standards with all contaminated soils removed from the reservation to an approved disposal site.
- 2. The BLM reserves the right to cancel this approval at any time.