

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078543	
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name	
3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. NMMN78423A	
3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442		8. Well Name and No. SJ 32-7 206A	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T32N R7W SESE 1010FSL 745FEL		9. API Well No. 30-045-31810-00-X1	
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMPLETION DETAILS

10/17/03 MIRU Key #27. Changed rams to 2-7/8". PT casing and blind rams to 300 psi and then 1800 psi for 30 minutes. Good test. RIH w/6-1/4" bit & tagged up @ 3297'. Drilled out cement and then formation to 3516' - TD. TD reached 10/19/03. Ran mud logs. Circ. hole. Started surging w/air, mist and foamer. Surged well and R&R'd to clean out for approx. 19 days. Circ. hole to run liner. Changed rams to 5-1/2". RIH w/5-1/2", 15#, J-55 casing (liner) and set @ 3516' w/hanger top @ 3292'. COOH. 11/9/03 RU Blue Jet to perf liner. Shot .75" holes @ 4 spf - 3368'-72'; 3375'-3378'; 3384'-3391'; 3395'-3405'; 3414'-18'; 3421'-29'; 3432'-42' = 46' = 184 holes. RU to run tubing. RIH w/2-7/8", 6.5#, J-55 tubing and set @ 3412 w/"F" nipple set @ 3407'. ND BOP, NU WH & PT to 3000 # - OK. Pumped off expendable check. RD & released rig 11/10/03. Turned well over to production to first deliver.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #25374 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 12/09/2003 (04AXG1895SE)	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 11/20/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 12/09/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NWOOD

ConocoPhillips

END OF WELL SCHEMATIC

Well Name: San Juan 32-7 # 206A
 API #: 30-045-31810
 Location: 1010' FSL & 745' FEL
Sect 27 - T32N - R7W
San Juan County, NM
 Elevation: 6736' GL (above MSL)
 Dri Rig RKB: 13' above Ground Level
 Datum: Dri Rig RKB = 13' above GL

Spud: 26-Sep-2003
 Release Dri Rig: 29-Sep-2003
 Move In Cav Rig: 17-Oct-2003
 Release Cav Rig: 10-Nov-2003

Surface Casing Date set: 26-Sep-03

Size 9 5/8 in
 Set at 254 ft # Jnts: 8
 Wt. 32.3 ppr Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 169 %
 T.O.C. SURFACE

Csg Shoe 254 ft
 TD of 12-1/4" hole 254 ft

Notified BLM @ _____ hrs on _____
 Notified NMOCD @ _____ hrs on _____

Intermediate Casing Date set: 29-Sep-03

Size 7 in 80 jts
 Set at 3337 ft # Jnts: 80 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 160 %
 T.O.C. SURFACE

Csg Shoe 3337 ft
 TD of 8-3/4" Hole 3337 ft

Notified BLM @ _____ hrs on _____
 Notified NMOCD @ _____ hrs on _____

Production Liner Date set: 8-Nov-03

Size 5 1/2 in
 Blank Wt. 15.5 ppf
 Grade J-55 Connections: LTC
 # Jnts: 5
 Hole Size 6 1/4 in
 Btm of Liner 3516 ft
 Top of Liner 3292 ft

PBTD / Top of Bit Sub 3515
 Bottom of Liner / Bottom of 6-1/4" Bit: 3516

☒ New
☐ Used

☒ New
☐ Used

☒ New
☐ Used

Trash Cap
 7-1/16" 3M x 2-9/16" 5M Adapter Flange
 11" 3M x 7 1/16" 3M Tubing Head
 9-5/8" 8 RD x 11" 3M Casing Head

Surface Cement

Date cm'd: 26-Sep-03
 Lead : 200 sx Class G Cement
+ 2% S001 Calcium Chloride
+ 0.25 lb/sx D029 Cellophane Flakes
1.18 cuft/sx, 236 cuft slurry at 15.8 ppg
 Displacement: 17.5 bbls fresh wtr
 Bumped Plug at: 15:36 hrs w/ 275 psi
 Final Circ Press: 114 psi @ 2 bpm
 Returns during job: YES
 CMT Returns to surface: 17 bbls
 Floats Held: No floats used
 W.O.C. for 8.75 hrs (plug bump to csg pressure test)

Intermediate Cement

Date cm'd: 29-Sep-03
 Lead : 430 sx Class G Cement
+ 3% D079 Extender
+ 0.25 lb/sx D029 Cellophane Flakes
+ 0.2% D046 Antifoam
2.61cuft/sx, 1122 cuft slurry at 11.7 ppg
 Tail : 100 sx 50/50 POZ : Class G cement
+ 2% D020 Bentonite
+ 2% S001 Calcium Chloride
+ 5 lb/sx D024 Gilsontite
+ 0.25 lb/sx D029 Cellophane Flakes
+ 0.2% D046 Antifoam
1.28 cuft/sx, 128 cuft slurry at 13.5 ppg
 Displacement: 133 bbls water
 Bumped Plug at: 09:36 hrs w/ 1373 psi
 Final Circ Press: 714 psi @ 2 bpm
 Returns during job: YES
 CMT Returns to surface: 35 bbls
 Floats Held: X Yes ___ No

UNCEMENTED LINER

This well was cavitated.

TD 3,516 ft**COMMENTS:**

Surface: No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 ft above the guide shoe.
Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing ft.

Intermediate:**Production:**

Ran a bit, float sub & float on btm of 5.5" liner.
Ran liner with a liner hanger - but liner hanger would not set. Set liner on bottom and released.
Perforated 5.5" liner & ran 2-7/8", 6.5#, J-55 EUE 8rd, tubing (EOT at 3412' RKB)

CENTRALIZERS:Surface: CENTRALIZERS @ 234', 223', 196', & 166'.Total: 4Intermediate: CENTRALIZERS @ 3316', 3293', 3210', 3128', 3046', 2963' & 241'.Total: 7TURBOLIZERS @ 2675', 2634', 2592' & 2551'Total: 4