

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 2010

5. Lease Serial No.

NM-013686

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No. **APP 20 2009**

Bureau of Land Management

8. Well Name and No. **Farmington Field Office
Pritchard 6E**

9. API Well No.
30-045-26149

10. Field and Pool, or Exploratory Area
Blanco Pictured Cliffs

11. County or Parish, State
San Juan, NM

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1065' FNL 900' FWL Sec 34 T31N R09W SWNW

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☒ Other Request Continue
T&A status

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The above mentioned well is approved as a pressure monitoring well until June 1, 2009.

BP originally shut in this well because of a high CO2 volume which indicated the gas production was coming from the Fruitland Coal & not the PC. (PC perms are 2913' – 2972' which is within the PC reservoir) There are 2 other FC wells in 320 acres & a 3rd FC well to the west. When the Pritchard 6E was shut in Oct. 2006 there was no increased production in the other 3 FC wells.

BP would like time to test & evaluate the Pritchard B 5S (30-045-32122) - approximately 350' from the subject well - to determine if the B 5S is capable of fully draining the Fruitland Coal reservoir.

Please see the attached documentation showing Static Fluid Level & well bore schematic.

BP respectfully requests permission to continue T&A status. - 5/1/10

RCVD APR 23 '09

**OIL CONS. DIV.
DIST. 3**

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title **Regulatory Analyst**

Signature *Cherry Hlava*

Date **04/17/2009**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

APR 21 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(chart 9/26/07)

ProActive Pumping Solutions, Inc.

P.O. Box 757
Flora Vista, NM 87415
(505) 793-5419

Static Fluid Level Analysis

Company: BP

Well name: Pritchard 6E

Date of analysis: 4-2-09

A static fluid level was requested on this well.

The fluid level was at 2851+- FFS. Casing pressure at the time of the shot was 12 PSI and the tubing was on a slight vacuum. This produces a SBHP of approx. 66.5 PSI.

TWM: BP: Pritchard 6E: Shot: Trace: acq: [04/02/09 12:32:29] Acoustic Test

File Mode Option Tools Help

Acquire Mode Recall Mode

F2 Data Files F3 Select Test F4 Analyze

Select Liquid Level Depth Determination Casing Pressure ☒ BHP Collars

Production Current Potential Oil BBL/D Water BBL/D Gas Mscf/D

IPR Method: Vogel

PBHP/SBHP: Producing Efficiency: 0.0%

Fluid Densities: Oil deg API Water 1.01 Sp Gr H2O Gas Gravity 0.65 Air -1

Acoustic Velocity: 1349.74 ft/s

SBHP Worksheet

Pump Submergence

Comment: The tubing was on a slight vacuum.

Casing Pressure: 12.0 psi (g) Casing Pressure Buildup: 0.059 psi 1.25 min Gas/Liquid Interface Pres: 13.7 psi (g) Liquid Level Depth: MD 2851.33 ft Formation Depth: MD 2972.00 ft

Well State: Static Oil Column Height: MD 0 ft Water Column Height: MD 121 ft Reservoir Pressure (SBHP): 66.5 psi (g)

? < Pg Up Pg Dwn >

If you have any questions about this analysis or any of the data, please don't hesitate to call.

I appreciate your business.

Mark Turland

ProActive Pumping Solutions, Inc.

Professional consulting on artificial lift and sucker rod pumping systems applications, operations & optimization.
Serving the San Juan Basin and Four Corners area.