Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR					FORM APPROVED OMB No. 1004-0135 Expires July 31, 2010  5. Lease Serial No.  NM_013686		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS							
Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.					6 If Indian, Allottee or tribe Name		
SUBMIT IN TRIPLICATE — Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No? 2009		
						Bureau of Land Management	
1. Type of Well Gas Well Other					8. Well Name and No. Farmington Field Office Pritchard 6E		
2. Name of Operator BP America Production Company Attn: Cherry Hlava					9. API Well No.	30-045-26149	
3a. Address P.O. Box 3092 Houston, TX 77253  3b. Phone No. (include area 281-366-4							
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1065' FNL 900' FWL Sec 34 T31N R09W SWNW				11. County or Parish, State San Juan, NM			
12. CHECK	APPROPRIATE BO	X(ES) TO INDICA	ATE NATURE	OR NOT	ICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF				ACTION	ACTION	
Notice of Intent	Acidize	en		roduction (Start/Resume)	Water shut-Off		
	Alter Casing	Fractu	ire Treat		eclamation	Well Integrity	
Subsequent Report	Casing Repair	New New	Construction	R	ecomplete	Other Request Continue T&A status	
П	Change Plans Plug and Abandon Water Disposal						
Final Abandonment Notice	Convert to Inje	ection 🔲 Plug I	Back				
the Bond No on file with BLM/BIA Required sub	lete horizontally, give subsurfact bsequent reports shall be filed w	te locations and measured as within 30 days following cor	nd true vertical depths on mpletion of the involve	of all pertiner d operations	nt markers and zones Attach the Bon If the operation results in a multiple	d under which the work will be performed or provide completion or recompletion in a new interval, a Form for has determined that the site is ready for final	
The above mentioned well i	is approved as a	a pressure mo	nitoring w	ell unt	til June 1, 2009.		
BP originally shut in this w the Fruitland Coal & not th FC wells in 320 acres & a 3 increased production in the	he PC. (PC per <sup>rd</sup> FC well to th	fs are 2913' – e west. When	- 2972' whi	ch is w	ithin the PC reser	voir) There are 2 other	
BP would like time to test & - to determine if the B 5S is	& evaluate the I	Pritchard B 5				50' from the subject well	
	•	•				RCVD APR 23'09	
Please see the attached docu		•				OIL CONS. DIV.	
BP respectfully requests pe		itinue T&A si	atus>	71718		DIST. 3	
14. I hereby certify that the foregoing is Name (Printed/typed)	irue an dcorrect						
Cherry Hlava			Title R	Title Regulatory Analyst			
Signature Cherry Hlava		<u></u>	Date <b>0</b> 4	1/17/200	)9		
	THIS S	PACE FOR FED	伊格特尼 机合金铁	ATE O	and the state of the state of		
Original Signed: Stephen Mason Approved by			Title		Date	APR 2 1 2009	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Office			
Title 18 U.S.C Section 1001 and Title 43 U. false, fictitious or fraudulent statements or re	.S.C. Section 1212, make presentations as to any	te it a crime lof any p matter witin its jurisdi	Sunknowingly	and willfu	lly to make to any departmen	nt or agency of the United States any	

(chart 9/26/07)

## ProActive Pumping Solutions, Inc.

P.O. Box 757 Flora Vista, NM 87415 (505) 793-5419

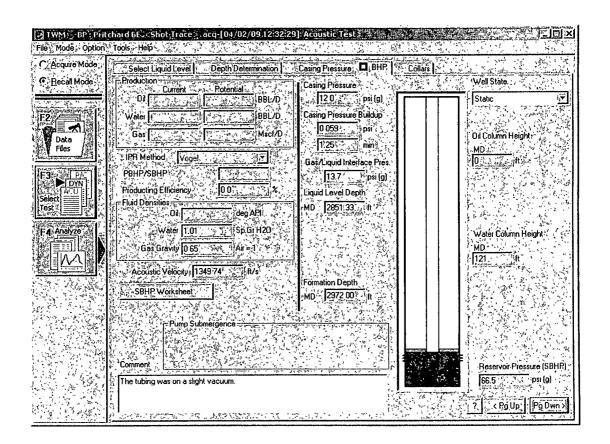
## Static Fluid Level Analysis

Company: BP

Well name: Pritchard 6E Date of analysis: 4-2-09

A static fluid level was requested on this well.

The fluid level was at 2851+- FFS. Casing pressure at the time of the shot was 12 PSI and the tubing was on a slight vacuum. This produces a SBHP of approx. 66.5 PSI.



If you have any questions about this analysis or any of the data, please don't hesitate to call.

I appreciate your business.

Mark Turland

ProActive Pumping Solutions, Inc.

Professional consulting on artificial lift and sucker rod pumping systems applications, operations & optimization.

Serving the San Juan Basin and Four Corners area.