

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO. 30-045-34762					
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				4. Lease Name or Unit Agreement Name Scott Gas Com			
				6. Well Number: 100			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				RCVD APR 21 '09 OIL CONS. DIV.			
8. Name of Operator Burlington Resources Oil Gas Company LP				9. OGRID 14538 DIST. 3			
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat Basin FC/Aztec PC/Flora Vista FC Sand			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	A	1	30N	12W		950'	
BH:	A						
13. Date Spudded 1/27/09	14. Date T.D. Reached 2/12/09	15. Date Rig Released 2/13/09		16. Date Completed (Ready to Produce) 4/6/09		17. Elevations (DF and RKB, RT, GR, etc.) 5777' GL 5788' KB	
18. Total Measured Depth of Well 2431'		19. Plug Back Measured Depth 2373'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR/CCL/GSL	
22. Producing Interval(s), of this completion - Top, Bottom, Name PC 2204' - 2220'							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
7"	20# J-55	133'		8 3/4"	26 sx (42 cf)	1/2 bbls	
4 1/2"	10.5# J-55	2416'		6 1/4"	255 sx(515 cf)	TOC @ surf 38 bbls	
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
26. Perforation record (interval, size, and number) PC @ .34" @ 3 spf 2204' - 2208', 2212' - 2220' = 48 holes Total Holes = 48				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2204' - 2220' A/12 bbls 15% HCL frac w/17,217 gal 70Q N2 foam 20# linear gel, w/100,805# 20/40 AZ Sand. Total N2= 464,510 SCF.			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
SI		Flowing			SI		
Date of Test 4/2/09	Hours Tested 3	Choke Size 1 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 22 mcf/h	Water - Bbl. 3 bwp/h	
Flow Tubing Press. SI - 221#	Casing Pressure SI - 239#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 533 mcf/d	Water - Bbl. 72 bwp/d	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold					30. Test Witnessed By		
31. List Attachments							
This well will be a trimmingle with order #4180							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude			Longitude		NAD 1927 1983		

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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rhonda Rogers Printed Name Rhonda Rogers Title Regulatory Technician Date 4/17/09
E-mail Address rogers@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 849'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 908'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1720'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2190'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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