

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 17 2009

Bureau of Land Management
Farmington Field Office

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other		5. Lease Serial No. NMSF 077952							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr. Other		16. If Indian, Allottee or Tribe Name							
2. Name of Operator Energex Resources Corporation		7. Unit or CA Agreement Name and No. NMM- 73421							
3. Address 2010 Afton Place, Farmington, NM 87401		8. Lease Name and Well No. Gordon A #2E							
3a. Phone No. (include area code) 505.325.6800		9. API Well No. 30-045-34811-0051							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1793' FNL, 857' FEL (H) SE/NE At top prod. interval reported below 2467' FNL, 1843' FEL At total depth 2524' FNL, 1893' FEL (G) /		10. Field and Pool, or Exploratory Basin Dakota							
14. Date Spudded 01/31/09		11. Sec., T., R., M., or Block and Survey or Area H - Sec.24, T27N, R10W NMM							
15. Date T.D. Reached 02/14/09		12. County or Parish San Juan							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/13/09		13. State NM							
17. Elevations (DF, RKB, RT, GL)* 5711' GL		18. Total Depth MD 7460' TVD 7256'							
19. Plug Back T.D. MD 7458' TVD 7254'		20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Density, Neutron, GR Induction, OCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) /							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625	32.3		435'		220 sks			260 cu.ft.-circ./
7.875	4.50	11.6		7458'		1700 sks			2937 cu.ft.-circ./
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375"	7081'	4-13-09 J-55	4.1"						
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status			
A) Dakota	7002'	7169'		0.42	78	3 jspf			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
7002' - 7169'	82,660 gals Delta 200 70Q foam & 100,000# 20/40 Ottawa & 24,000# CR sand								
Test production casing to 3000 psi - 30 minutes - ok									
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	04/13/09	2	→		330				RCVD APR 22 '09
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	OIL CONS. DIV. DIST. 3
	780	760	→						
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	APR 20 2009
			→						FARMINGTON FIELD OFFICE BY TJ Salves

(See instructions and spaces for additional data on page 2)

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	
				Ojo Alamo	1593
				Kirtland	1749
				Fruitland	2065
				Fruitland Coal	
				Fruitland Coal Base	
				Pictured Cliffs	2399
				Lewis	2589
				Cliffhouse	3935
				Menefee	4034
				Point Lookout	4771
				Mancos	5049
				Gallup	5896
				Graneros	6771
				Dakota	6891

32. Additional remarks (include plugging procedure):

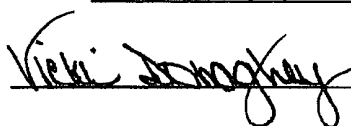
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki DonagheyTitle Regulatory Analyst

Signature

Date 04/15/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.