Submit To Appropriate District Office Two Copies				State of New Mexico											orm C-105		
District I 1625 N French Dr , Hobbs, NM 88240				Energy, Minerals and Natural Resources						1 WFII	API	NO			July 17, 2008	_	
District II 1301 W Grand Avenue, Artesia, NM 88210				Oil Consequence Birti							1. WELL API NO. 30-045-34819						
<u>District III</u>				Oil Conservation Division							2. Type of L						_
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u>				1220 South St. Francis Dr. Santa Fe, NM 87505							3. State Oil &		☐ FEE		ED/IND	PIAN	_
1220 S St Francis				2500		ETION RE			1100		9. Blute Off C	c ous			1,65,65	The state of the s	e e e
4. Reason for fili		LETIO	NORF	RECC	NVIPL	ETION RE	PORT	AINL	LOG		5. Lease Nam	e or I	in the same	Carles and Market		74	3
	Ü	ORT (Fill	l in boxes	#1 throu	gh #31	for State and Fee	e wells only	y)			Decker		•			7'09	
C-144 CLOS										/or	6. Well Numl	oer: 2	M	OIL C	ONS. I	DIV.	
7. Type of Comp	letion:					·				ΔID.				DI	ST. 3		_
NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR 8. Name of Operator Burlington Resource Oil Gas company LP									OIR	9. OGRID 14538							
10. Address of Op P. O. Box 4289, I		on, NM 8	7499-4289	•	-						11. Pool name Basin Dakota	or W	ıldcat		-		_
12.Location Unit Ltr Section			•	Township		Range	Lot	Feet from th		he	N/S Line	Feet from the		e E/W Line		County	_
Surface:	P			32N	<u> </u>	12W			730'		S 75			Е		San Juan	_
BH:	***													<u> </u>			_
13. Date Spudded 01/28/2009					15. Date Rig Released 02/09/2009				Date Compl 01/2009	eted	(Ready to Proc	luce)	17. Elevations (DF a RT, GR, etc.)GR-64.				_
18. Total Measured Depth of Well 7688'				19. Plug Back Measured Depth 7686'				20. Was Directiona			l Survey Made	}	21. Tyl GR/CB		ic and O	ther Logs Run	_
22. Producing Into Basin Dakota			pletion - 7	Гор, Bot	tom, Na	nme											
23.						ING REC	ORD (1			ing							
CASING SIZ			31 2#	FT.		DEPTH SET		HOLE SIZE			CEMENTING R				AMOUNT PULLED 30 bbls		_
9 5/8", H-40 32.3#			34.3 11	367'				12 1/4			Surface: 310sx(397cf - 71 bbls)			30 0018			
7", J-55		2	0#/23#		4986'			8 3/4"			TOC @ 3				0		_
,											706sx(1143c bbls)		:f -255				
2.					1 15 17	CD DECORD				25		TIDI	VIC DEC	ODD	0) 	_
SIZE	TOP		Твот	L T BOTTOM		LINER RECORD I SACKS CEMENT				25. SIZ			NG REC				-
4 1/2" N-80	4380	7687		87'		216sx(427c	:f)			2 3	3/8", L-80,		583'				
11.6#										4.7		TURE, CEMENT, SQ				·	_
26. Perforation Upper DK @ 1 S					504', 75	(08', 7512', 7516			ID, SHOT, INTERVAL		ACTURE, CE AMOUNT A						_
Upper DK @ I SPF 7484', 7488', 7492', 7496', 7500', 7504', 7508', 7512', 7516', 7520', 7524', 7528', 7532', 7536', 7540', 7542', 7546', 7556', 7560', 7572', 7574', 7576', 7578', 7580', 7582', 7584', 7586', 7588', 7590', 7592', 7594' = 31 Holes.						74	7484' - 7662'			Acid w/10bbl 15% HCL, Frac w/184,250 85 Q uality Foam w/25,250 20/40 Arizona						_	
18 holes Total Holes = 49	6', 7608', 7610', 7654', 7658', 7662' =				Sand.Total N2 3,828,300 SCF												
							-										_
28.							PROD	UC'	TION		-l						_
				ction Method (Flowing, gas lift, pumping - Size and type pump) ng •)	Well Status	(Pro	d. or Shut	-in)			_	
Date of Test	Hours Tested		Cho	Choke Size		Prod'n For Test Period	Oil	Oil - Bbl		Gas	as - MCF		Water - Bbl.		Gas - C	Dil Ratio	_
3/31/2009	1			1/2"		lhr					3 mcf/h		Trace				_
Flow Tubing Press. SI-520	Casing Pressure			Calculated 24- Hour Rate		Oil - Bbl.		Gas - MCF 430 mcf/d			Water - Bbl. 2 bbl/d		Oil Gravity - A		rı - (C <i>orr.)</i>		
29. Disposition of			r fuel, veni	ted, etc.)		<u> </u>		-130	inch'd		- JUDU	30.	est Witn	essed By			_
To be sold Waiting		ilities to b	e set befor	e can fii	st deliv	er.			A1444								
31 List Attachme This is a DK/MV		ole DHC #	2963A7														
32. If a temporary	pit was i	ised at the	well, atta	=				pit.									_
33. If an on-site b	urial was	used at th	e well, rep	ort the e	xact loc		site burial:		1 *			NT A	D 1027 1	002			
`						Latitude _			Longitude	ت		_ NA.	D 1927 1	プロジ			_



I hereb	y certify	that the info	rmation shown on both sides of	this form is i	rue and c	omplete	to the best o	f my knowledge ar	nd belief			
		·	Drinted	-	Goodwin	-		ry Technician	Date04/06/2009			
	()		Goodwu Name	Jamie C	300awiii	Title	Reguno	ry rechnician	Date04/06/2009			
E-mail	Address	Jamie.L.Go	odwin@conocophillips.com									
			INS	STRUC	CTIO	NS						
			the appropriate District Office of									
			han 60 days after completion of									
			o-activity logs run on the well a									
			epths. In the case of directionally d 26-31 shall be reported for each		is, ii ue ve	rticai de	puis snan ais	o de reported. Foi	munipie			
•			•		717 XX <i>III</i>	ur cur	OCD ADI					
IND	ICATI		ATION TOPS IN CONFO ASTERN NEW MEXICO	JRMAN(LE WII	H GE		ern New Mexic				
T. Anh	, ,	Sounce	T. Canyon						T. Penn A"			
T. Salt			T. Strawn		T. Ojo Alamo980' T. Kirtland1030'			T. Penn. "B"				
B. Salt			T. Strawn T. Atoka		T. Fruitlar		1030 2573'	T. Penn. "C"				
T. Yat			T. Miss		T. Picture		2373 2895'.	T. Penn. "D"				
T. 7 R			T. Devonian		T. Cliff H		4623'	T. Leadville				
T. Que			T. Silurian		T. Menefe		4023 4838'	T. Madison_				
T. Gra			T. Montoya		T. Point L		5304'	T. Elbert				
	Andres_		T. Simpson_		T. Mancos		5663'	T. McCracke	- n			
T. Glo			T. McKee		T. Gallup6720'			T. Ignacio O				
T. Pad		***************************************	T. Ellenburger		Base Greenhorn 7373'			T.Granite				
T. Blin			T. Gr. Wash		Г. Dakota		7482'	1101411110				
T.Tubl			T. Delaware Sand		T. Morrison							
T. Drinkard			T. Bone Springs		T.Todilto			-				
T. Abo			T		T. Entrada							
T. Wolfcamp			T.		T. Wingate							
T. Pen			Т	T. Chinle								
	co (Boug	h C)	T.	T. Permian								
No. 1. f	rom		to		No. 3. f	rom		SAN	OIL OR GAS NDS OR ZONE			
			to		,							
			IMPOR	TANT W	ATER S	SANDS						
			ter inflow and elevation to wh				feet					
					feetfeet							
NO. 3, 1	пош		toto									
			LITHOLOGY REC	<u>UKD (</u> A	ttach ad	ditiona		ecessary)				
From	То	Thickness	Lithology		From	То	Thickness	Lit	hology			
		In Feet					In Feet					
	:											
					1							