Submit 3 Copies To Appropriate District	State of New Me	exico		Form C-103	
Office District	Energy, Minerals and Natural Resources		Jun 19, 2008		
1625 N. French Dr., Hobbs, NM 88240	~		WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-34815		
District III	1220 South St. Francis Dr.		5. Indicate Type of		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE 🗌	FEE 🛛	
District IV	Sama re, NW 67505		6. State Oil & Gas I	Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Frame		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					
. Type of Well: Oil Well Gas Well Other			8. Well Number1M		
2. Name of Operator			9. OGRID Number		
Burlington Resources Oil Gas Company LP			14538		
3. Address of Operator			10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289			Blanco Mesaverde/Basin Dakota		
4Well Location				· · · · · · · · · · · · · · · · · · ·	
Unit Letter L: 1960	feet from the South	_line and815'	feet from the	West line	
Section 21		ange 11W		anCounty	
en e	11. Elevation (Show whether DR) 5785'				
10 Charles			Danast on Other D	-4-	
**	appropriate Box to Indicate N	facure of Notice,	keport of Other D	ata	
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT REPO	ORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				LTERING CASING	
				AND A	
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☒					
-			_		
OTHER:		OTHER: X Spu	d Report	······································	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
1/20/2000 MIDII Moto 200 Soud o	12 1/4" halo at 1000hrs & drilled	ahand to 124? Cina	hola DILI w/7 into A	5/0"aaa 20 2# II 40	
1/30/2009 MIRU Mote 209. Spud a 12 1/4" hole at 1000hrs & drilled ahead to 234'. Circ hole. RIH w/7 jnts, 9 5/8"csg, 32.3#, H-40, T&C & set @ 228'. Preflushed 10bbl H2O. Pumped 76sx (122cf-22bbl) Type I-II cmt w/20% Flyash. Drop & displace plug w/14 bbl					
20. Circ A bbi cmt to curface. WOCDD DD @ 1730bre on 01/20/2000					
vir An	,			RCVD MAY 1'09	
T will be conducted by drilling rig. Results will appear on next report.				OIL CONS. DIV.	
· · · · · · · · · · · · · · · · · · ·			0/2009		
		L		DIST. 3	
hereby certify that the information and tank has been/will be constructed or	above is true and complete to the b	est of my knowledge	e and belief. I further o	ertify that any pit or below-	
ade tank has been/will be constructed or	closed according to NWOCD guidennes [_i, a generai perinit ⊠i	or an (attached) miernau	ve OCD-approved pian [].	
IGNATURE Domw	TITLE LINE	Regulatory To	echnician DATE	02/02/2009	
ype or print name Jamie Goodw	in E-mail address: Jamie.I.	Goodwin@conoco	ohillips.com PH	IONE: 505-326-9784	
or State Use Only	//	puty Oil & Ga District	s Inspector,	AMAY O 4 0000	
management of the	De	District	#3	MAY 0 1 2009	
PPROVED BY: Mat H	TITLE	<u> </u>	I	DATE	
onditions of Approval (if any):		/		,	
	-	h_ /			

Second Capy