

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-34919

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Navajo 1

8. Well Number

1M

9. OGRID Number

10. Pool name or Wildcat

Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address of Operator

2010 Afton Place, Farmington, NM 87401

4. Well Location

Unit Letter I: 1870 feet from the South line and 903 feet from the East line

Section 25 Township 27N Range 9W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6137' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Downhole Commingle

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
RCVD APR 29 '09
OIL CONS. DIV.

OTHER:

DIST. 3

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In accordance to Case 12346, Order # R-11363, It is intended to downhole Commingle the Blanco MV (72319) and Basin DK (71599). This is a new well completion. MV perforations 4,350'-4,500', DK perforations 6,400'-6,700' (Estimated from off-setting production). Selectively perforate and fracture zones. Clean out to PBID. Run 2-3/8" tubing & put well on production. Determine rates from each zone with a production log. Commingling will not reduce the total remaining production's value. The interest owners are identical for each zone. A sundry notice has been sent to the HIM. Report Mesaverde and Dakota allocation to NMOC-Aztec for final determination.

Spud Date:

4/8/09

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Production Engineer

DATE

4/21/09

asoto@energen.com

Type or print name Andrew Soto

E-mail address:

PHONE 505-325-6800

For State Use Only

APPROVED BY

Deputy Oil & Gas Inspector,

TITLE

District #3

DATE

MAY 01 2009

Conditions of Approval (if any):