In Lieu o Form 316 (June 199	rm 3160 DEPARTMENT OF INTERIOR				FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
Do not i	SUNDRY NOTICE AND use this form for proposals to drill or to deepen or	5	5 Lease Designation and Serial No. NMSF-078769		
	TO DRILL" for perm	6.	If Indian, Allottee or Tribe Name		
	SUBMIT IN T	RIPLICATE	RECEIVE	7.	If Unit or CA, Agreement Designation Rosa Unit
1.	Type of Well Oil Well Gas Well X Other		APR 2 8 2009	8.	Well Name and No. Rosa Unit #168C
2	Name of Operator WILLIAMS PRODUCTION COMPANY		Bureau of Land Manager Farmington Field Office	nent e	API Well No. 30-039-30003
3.	Address and Telephone No. PO Box 640 Aztec, NM 87410-0640			10.	Field and Pool, or Exploratory Area BLANCO MV/BASIN MC/BASIN DK
4.	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1275' FNL & 280' FEL Sec. 28, T31, R5 NMPM				County or Parish, State Rio Arriba, New Mexico
	CHECK APPROPRIA	ΓΕ BOX(s) ΤΟ INDIC	ATE NATURE OF NOTICE, RE	PORT, OR	OTHER DATA
	TYPE OF SUBMISSION TYPE O				N
e	Notice of Intent X Subsequent Report	Reco Plugg	donment mpletion ging Back ng Repair		Change of Plans New Construction Non-Routine Fracturing Water Shut-Off

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Altering Casing

X Other Final Casing

4/19/09- 4/21/09- DRILL 6 3/4" HOLE

Final Abandonment

OIL CONS. DIV.

Conversion to Injection

and Log form.)

Dispose Water (Note. Report results of multiple completion on Well Completion or Recompletion Report

4/22/09- TD- 6 3/4" PROD HOLE @ 8475', 0130 HRS

DIST. 3

RCVD MAY 1'09

4/23/09- RAN 208 JTS, 5-1/2", 17#, N-80, LT&C, CSG SET @ 8474', FC @ 8432', MARKER JT @ 5593'
PRESSURE TEST LINES TO 2000 PSI. CEMENT 5.1/2" CSG. DEPTH @ 8474'. PUMP 20BBLS LGC-36 GEL/WATER SPACER
325sx (454 cu.ft.) of Fraccem +0.8% Halad-9+0.1% CRF-3 + 5#sk Gilsonite+0.125#/sk Poly-e-Flake+0.15% HR-800
(Yeild=1.4 ft/sk, Weight=13.1#/gal) 5.9 gal/sk 81 bbls @ 13.1#, 47 bbls H20. Displace w/ 195.8 bbls 350 psi. pump plug
w/ 1600 psi. On 4/23/2009 @ 0839 am.

TOC will be reported on next report. ✓

NOTE: CASING TEST WILL BE REPORTED ON COMPLETION SUNDRY ✓ DRILLING RIG RELEASED ON 4/23/09 @ 1800 HRS ✓

APR 2 9 2009
FARMINGTON FIELD OFFICE
TISSAYERS

14.	I hereby cocily that the foregoing true and correct Signed Heather Riley	Title Regulatory Spec.	Date <u>4/28/09</u>	
	(This space for Federal or State office use)			
	Approved by	Title		Date
	Conditions of approval if any			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NWOCD

P

amend NSL-5673 to include Wancos