

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-30497
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289 Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name San Juan 29-6 Unit
4. Well Location Unit Letter F : 2170' feet from the North line and 1920' feet from the West line Section 18 Township 29N Range 06W NMPM Rio Arriba County		8. Well Number 60M
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6316' GR		9. OGRID Number 217817
		10. Pool name or Wildcat Basin DK/Blanco MV

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: **Completion Detail** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

RCVD MAY 1 '09
OIL CONS. DIV.
DIST. 3

Spud Date: **04/21/2008**

Rig Release Date: **02/18/2009**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 04/16/2009

Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE: 505-326-9784

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: Kelly G. Boett TITLE District #3 DATE MAY 04 2009

Conditions of Approval (if any): FILE AMENDED REPORT TO INCLUDE TUBING WEIGHT, KR

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San Juan 29-6 Unit 60M
API # 30-039-30497
Basin Dakota/Blanco Mesa Verde

02/25/2009 MIRU Basin W/L. ND WH Run GR/CCL/CBL log from 7876' to Surface. TOC 2710'. (7" Shoe @ 4814' Overlap – 2104'). RD Basin W/L.

03/16/2009 RU Cameron PT csg to 6600/30 minutes – Good Test. RD Cameron.

RU Basin to perf DK - .34 diam 2 SPF 7868', 7866', 7864', 7862', 7860', 7858', 7856', 7854', 7836', 7830', 7828', 7826', 7824', 7822', 7820', 7818', 7816' = 34 holes. 1 SPF 7808', 7806', 7804', 7802', 7794', 7792', 7770', 7766', 7764', 7762', 7760', 7756', 7754', 7752', 7748', 7746', 7744', 7742', 7736', 7734', 7732', = 21 holes. Total Holes 55. RD Basin.

RU BJ Services to frac DK (7732-7868') Acidize w/10bbl 15% HCL acid, frac w/105,882 gal Slickwater w/40,315# 20/40 Arizona Sand. RIH w/CBP & set @ 5800'.

RU Basin to perf Point Lookout/LMF - .34 diam 1 SPF 5734', 5720', 5716', 5712', 5708', 5704', 5700', 5696', 5692', 5690', 5688', 5680', 5676', 5672', 5656', 5652', 5646', 5644', 5634', 5426', 5416', 5412', 5398', 5384', 5376' = 25 holes.

RU BJ Services to frac Point Lookout/LMF (5376' – 5734') Acidize w/10bbls 15% HCL acid, frac w/123,480 gal 60Q Slickfoam w/92,300# 20/40 Arizona Sand. Total N2 1,176,000 SCF. RIH w/CBP & set @ 5360'.

RU Basin to perf UMF/Cliffhouse - .34 diam 1 SPF 5312', 5308', 5302', 5296', 5292', 5288', 5284', 5278', 5250', 5246', 5242', 5238', 5212', 5202', 5186', 5180', 5172', 5160', 5156', 5128', 5108', 5068', 5064', 5030', 5028' = 25 holes.

RU BJ Services to frac UMF/Cliffhouse (5028' – 5312') Acidize w/10 bbs 15% HCL acid, frac w/116,865 gal 60Q Slickfoam w/98,616# 20/40 Arizona/12,980# Flex Sand. Total N2 1,185,000 SCF. RIH w/CBP @ 4810'.

RU Basin to perf Lewis .34 diam 1 SPF 4788', 4776', 4762', 4748', 4736', 4624', 4712', 4700', 4688', 4676', 4662', 4650', 4638', 4628', 4618', 4606', 4592', 4574', 4562', 4550', 4534', 4522', 4510', 4498', 4486' = 25 holes.

RU BJ Services to frac Lewis (4486'-4788') Acidize w/10bbl 15% HCL acid, frac w/180,096 gal 60Q Slickfoam w/117,063# 20/40 Arizona Sand. Total N2 2,550,600 SCF. RD BJ Services.

03/18/2009 Flow well for 2 days.

03/20/2009 MIRU Basic 1320 ND WH NU BOP - PT - Good Test.

03/23/2009 MIRU W/L Free point 4 1/2" csg. Chemical cut csg @ 3490'. Csg free. POOH & LD 85jts 4 1/2". Csg now liner & set @ 7937' w/TOL @ 3490'. **SEE NOI APPROVAL TO REMOVE CSG DATED 03/26/2009.** RD W/L

03/25/2009 RIH w/mill M/O CBP @ 4810', 5360' & 5800'. C/O fill to **NEW PBTD @ 7894'**. Flow well.

04/08/2009 RIH w/251jts 2 3/8" L-80 tbg & land @ 7821'. ND BOP NU WH RD RR @ 18:00 hrs on 04/08/2009.