

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 23 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

- | | |
|---|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
P.O. Box 4289, Farmington, NM 87499</p> <p>4. Location of Well, Footage, Sec., T, R, M
Unit M (SWSW), 670' FSL & 800' FWL, Section 4, T25N, R10W, NMPM</p> | <p>5. Lease Number
SF-078124</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name
Huerfano Unit</p> <p>8. Well Name & Number
Huerfano Unit 304E</p> <p>9. API Well No.
30-045-34725</p> <p>10. Field and Pool Basin
Dakota</p> <p>11. County and State
San Juan Co., NM</p> |
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

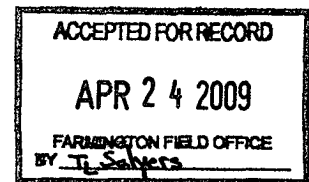
Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

Completion Sundry

RCVD APR 29 '09
 OIL CONS. DIV.
 DIST. 3

13. Describe Proposed or Completed Operations

See attached.



14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 4/21/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

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Huerfano Unit 304E

API# 300453725

34725

1/13/09 MIRU BWWC W/L. ND WH..Run GR/CCL/CBL from 6550' - 850'.GR/CCL to surface. TOC @ 1180'.
NU WH. RD BWWC W/L. 1/21/09 PT csg to 6700# 30/min- Lost 600# in 30 min. 1/23/09 RU Superior Energy Perf to perf w/.34" diam holes. Perf DK: 6476', 6480', 6486', 6492', 6498', 6502', 6506', 6510', 6522', 6524', 6530', 6534', 6538', 6542', 6544', @2SPF = 30 holes 6358', 6360', 6366', 6372', 6376', 6380', 6384', 6388', 6392', 6392', 6396', 6400', 6404', 6406', 6408', 6412', 6416', 6420', 6424', 6428', 6432', 6436', 6442', 6448', 6454', 6460' @1SPF = 26 holes. Total holes = 56. RU BJ Services to Frac DK 6358' - 6544': Acidize w/10 bbls 15% HCL Acid, start 32,970 gals 85% Foam Pad, frac 785 bbls Slickwater & 38,220# 20/40 Brady Sand. Total N2= 4191 mscf. RD BJ Services. 1/23-26/09 Flow back well. 1/27/09 RIH w/CBP set @ 6220'.
2/2/09 MIRU Key 30. ND WH NU BOP's PT -OK. 2/3/09 RIH w/mill D/O plug @ 6220'. 2/5/09 Unload hole.
2/6-9/09 Flow back well. 2/10/09 Well making water tried to unload w/air. 2/11-12/09 Set & moved plug up hole to isolate water zones- unsuccessful 2/13-15/09 TIH w/RBP set @ 6516'. Unload hole. Flow & Blow well. 2/16-18/09 Release RBP & PU to 6468'. 2/21-22/09 SI for pressure build. 2/23/09 Open well to 1/2" choke. Tbg @ 860#. Died in 15 min. flow & blow. 2/23/09 Notified Jim Lovato (BLM) & Charlie Perrin (OCD) that well is producing excessive water. RBP set above Encinal. Top perf @ 6358' bottom @ 6544'. Request to squeeze and set cement retainer between 6510' - 6522', sting in and attempt to squeeze off water, pump cmt Down tbg, with light pressure down the backside and pressure up. If this squeeze fails we have another interval @ 6460' - 6476' for second attempt. Verbal approval to proceed by Jim Lovato (BLM) and Charlie Perrin (OCD). Call for re-approval if 1st attempt fails. 2/24/09 MIRU W/L. RIH & set plug @ 6515'. Squeezed thru retainer 40_{sx} (56 cf-10 bbls) Class C Cement & displaced. Sting out. TOOH. RD BJ. 2/25-3/2/09 Unload well. 3/2/09 Notified Jim Lovato (BLM) and Charlie Perrin (OCD) of request to pump 2nd Squeeze. Request to set retainer between 6460' - 6476' and pump as much cement as possible. Verbal approval to proceed from Jim Lovato (BLM) and Charlie Perrin (OCD). 3/3/09 MIRU Cementers. Pumped 80_{sx} (111 cf-20 bbls) Neat Cement & displaced. RD Cementers.
3/5-16/09 Attempt to unload. 3/17/09 MIRU W/L. MIRU Nalco. Pumped 300 gals 15% HCL. Pump foam sweep chase w/dry air. TOH w/tbg. 3/18/09 ND BOPS. NU Master Valve, RD & moved to Huerfano Unit 304 to attempt to squeeze off water. 4/6/09. MIRU Key 30. 4/7/09 ND WH, NU BOP's. Unload hole. 4/8-16/09 Attempt to unload well. 4/17/09 TIH to PBTD @ cement retainer @ 6515'. 4/20/09 BDW. TOH w/bit. RIH w/2 3/8" 4.7# J-55 tbg set @ 6439'. RD

Notified Jim Lovato (BLM) and Charlie Perrin (OCD) of request to P & A well based on water production. Request to set CIBP @ 6300' and dump bail 50' cement on top of Dakota perf top @ 6358'. Charlie Perrin (OCD) requested sundry of work to date Be submitted for review prior to decision being made. ✓