

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34802
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Blanco 30 -12
8. Well Number 100S
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <u>O</u> : <u>1134'</u> feet from the <u>South</u> line and <u>2353'</u> feet from the <u>East</u> line Section <u>10</u> Township <u>30N</u> Range <u>12W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>5677' GR</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ Completion Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

* SEE ATTACHED

RCVD MAY 7 '09
OIL CONS. DIV.

DIST. 3

Spud Date: 01/28/2009

Rig Released Date: 02/20/2009 ✓

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 04/28/2009

Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE: 505-326-9784

For State Use Only

APPROVED BY: Kelly G. Peltz TITLE Deputy Oil & Gas Inspector, District #3 DATE MAY 08 2009
Conditions of Approval (if any):

Ready to Produce date 4/16/09

pc

Blanco 30-12 100S
API # 30-045-34802
Basin Fruitland Coal
Burlington Resources

02/27/2009 MIRU BWWC W/L. ND WH RIH w/3.75 gauge ring to 2148'. Run GR/CCL/CNL from 2148' to surface. TOC to surface. PBTD @ 2150'. RD BWWC W/L

03/21/2009 PT csg to 4100#/30 minutes – Good Test.

03/23/2009 RU BWWC W/L to perf Lower Fruitland Coal w/.37 diam – 3 SPF 1892' – 1895' = 9 holes, 1902' – 1904' = 6 holes, 2 SPF 1930' – 1950' = 40 holes. Total Holes = 55

RU Halliburton to frac Lower Fruitland Coal (1950' – 1892') Acidize w/10bbls 10% Formic acid, frac w/2,000 gal 25# X-Link Pre Pad w/26,418 gal 25# Linear. w/60,364# 20/40 Arizona Sand w/Sandwedge. Total N2 779,164 SCF. RD Halliburton

03/23/2009 – Flowback Well

03/25/2009 MIRU Basic 1549 ND Frac Valve NU BOP – Test BOP – Good Test. ND BOP NU frac valve. PT – Good Test.

03/31/2009 RU BWWC RIH w/CBP to 1870'. RD BWWC

03/31/2009 RU BWWC to perf Upper Fruitland Coal w/.37 diam – 2 SPF 1812' – 1829' = 34 holes. 3 SPF 1778' – 1783' = 15 holes. 1766' – 1762' = 12 holes. 1755' – 1757' = 6 holes. 1748' – 1751' = 9 holes. 2 SPF 1665' - 1668' = 6 holes. Total Holes = 82

04/01/2009 RU Halliburton to frac Upper Fruitland Coal (1665' – 1829') Acidize w/10% Formic Acid, frac w/25# X-Link Pre Pad w/75% Foam Pad w/39,119 gal w/101,357# of 20/40 Arizona Sand. Total N2 1,547,753.

04/02/2009 RIH w/CBP & set @ 1540'. RD ND Frac Valve NU BOP. PT BOP – Good.

04/03/2009 RIH w/Mill & M/O CBP @ 1540' & 1870'. C/O to fill to PBTD @ 2150'.

04/07/2009 – **04/15/2009** Flow Back Well.

04/16/2009 RIH w/63jts 2 3/8" J-55 4.7# tbgs & land @ 1950'. Flow Back Well.

04/20/2009 ND BOP NU WH. RD & RR @ 18:00hrs on 04/20/2009.