Form 3160-5 (August 2007) RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.			FORM APPROVEDIAY 0 d 2009 OMB No. 1004-0135 Expires July31, 2010 Expires July31, 2010 Famington Field Officer
		5. Lease	e Serial No. Farmington Field Office NM SF - 078513
		6. If Ind	6. If Indian, Allottee or tribe Name
SUBMIT IN TRIPLIC	CATE Other instructions on re	verse side	nit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well Other			Name and No. Arnaud A 2S
2. Name of Operator BP America Production Company Attn: Cherry Hlava			Well No.
3a. Address	3b. Phone No. (include area c	ode) 10. Field	30-045-31432 and Pool, or Exploratory Area
P.O. Box 3092 Houston, TX 77253 281-366-4081		1	Basin Fruitland Coal
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2065' FNL & 1670 FWL Sec 17 T 32N R09W			nty or Parish, State San Juan, New Mexico
12. CHEC	CK APPROPRIATE BOX(ES) TO INDICATE	NATURE OR NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Acidize Deepen	Production (Sta	art/Resume)
	Alter Casing Fracture T	 L	Well Integrity
	Casing Repair New Con	·	Other
Subsequent Report	Change Plans Plug and	Abandon Water Dispos	al
Final Abandonment Notice	Convert to Injection Plug Back		
13 Describe Proposed or Completed Operation (clear If the proposal is to deepen directionally or recon- the Bond No on file with BLM/BIA. Required s	subsequent reports shall be filed within 30 days following completio	vertical depths of all pertinent markers and zone of the involved operations. If the operation re-	es Attach the Bond under which the work will be performed or provide sults in a multiple completion or recompletion in a new interval, a Form eted, and the operator has determined that the site is ready for final
of 2% kcl water behind. Switch water. Pumped water and cher rigged down chemical unit. rele	ed over to casing, pumped 130 gallons mical at 8 to 10 gallons per minute. Fin ease petrolite, secured well.	of same mixture down cas shed pumping water and s	hut down. Closed casing valve and
	bis) of 15% HCL with CBMA, inhibitor, bls of 2% KCL wtr. Rig DN Schlumbei		g agent & exeflo surfactant DN tbg. Max
4/24/09 RD move off location			RCVD MAY 8 '09 OIL CONS. DIV.
14 I hereby certify that the foregoing Name (Printed/typed)	is true and correct		DIST. 3
Cherry Hlava		Title Regulatory Analyst	
Signature Cherry Hlav	a	Date 04/27/2009	
	THIS SPACE FOR FEDER/	L OR STATE OFFICE USE	AGCEPTED FOR RECORD
Approved by		Title	MAY 0 5 2009
Conditions of approval, if any, are attached.	Approval of this notice does not warrant or or equitable title to those rights in the subject at to conduct operations thereon.	Office	FARMIKA CHIZED OFFICE
approun		L	

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.