

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30599
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 30-5 Unit
8. Well Number 20M
9. OGRID Number 217817
10. Pool name or Wildcat Basin DK/ Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter G : 2280' feet from the North line and 2455' feet from the East line Section 8 Township 30N Range 5W NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6348' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐ P AND A ☐
MULTIPLE COMPL ☐	CASING/CEMENT JOB ☒
OTHER: ☐	OTHER: ☒ Completion Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

* SEE ATTACHED

Spud Date: **02/16/2009**

Rig Released Date: **03/08/2009**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 4/20/2009

Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE: 505-326-9784
For State Use Only

APPROVED BY: Fally G. Pao TITLE Deputy Oil & Gas Inspector, District #3 DATE MAY 14 2009
Conditions of Approval (if any):



San Juan 30-5 Unit 20M
API# 30-039-30599
Blanco MV/Basin DK
ConocoPhillips

03/17/2009 MIRU Basin W/L. Run 3.75 gauge ring to 7836'. Run GR/CCL/CBL from 7836' to 1500'. TOC @ 1750'. (7" Shoe @ 3532' overlap 1782'). PBTD 7864'. NU WH RD Basin W/L.

03/25/2009 PT csg to 6600#/30min. – Test Good.

03/26/2009 MIRU Basin W/L to perf DK .34 diam – 1 SPF 7706', 7708', 7710', 7712', 7714', 7716', 7718', 7720', 7722', 7724', 7726', = 11 holes. 2 SPF 7750', 7752', 7754', 7756', 7758', 7760', 7762', 7770', 7772', 7774', 7776', 7778', 7782', 7784', 7788', 7790', 7792', 7800', 7818', 7820', 7822', 7824', 7826' = 46 holes. Total Holes = 57. RD Basin W/L.

RU Schlumberger to frac DK (7706' – 7826') Acidize w/10 bbls 15% HCL acid, frac w/107,058 gal Slickwater w/42,532# 20/40 Arizona Sand. RD Schlumberger.

RU Basin RIH w/CBP & set @ 6026'.

RU Basin to perf PT Lookout .34 diam – 1 SPF 5403', 5408', 5412', 5422', 5438', 5449', 5527', 5541', 5548', 5559', 5564', 5572', 5576', 5582', 5591', 5632', 5652', 5670', 5689', 5697', 5720', 5724', 5737', 5742', 5754', 5792', 5798', 5840', 5874', 5930' = 30 holes.

RU Schlumberger to frac PT Lookout (5403' – 5930') Acidize w/10 bbls 15% HCL acid, frac w/48,525 gal 60% Slickwater w/100,292# 20/40 Brady Sand. Total N2 1,289,700 SCF.

RU Basin RIH w/CBP & set @ 5368'.

RU Basin to perf Menefee/Cliffhouse .34 diam – 1 SPF 5058', 5062', 5069', 5078', 5085', 5097', 5104', 5113', 5122', 5129', 5138', 5145', 5153', 5162', 5166', 5178', 5190', 5203', 5212', 5219', 5229', 5237', 5258', 5262', 5275', 5283', 5289', 5302', 5339', 5342' = 30 holes.

RU Schlumberger to frac Menefee/Cliffhouse Acidize w/10 bbls 15% HCL acid, frac w/43,974 gal 60% Slickwater w/88,517# 20/40 Arizona Sand. Total N2 1,070,000 SCF. RD Schlumberger.

03/26/2009 - 03/29/2009 Flow back well for 4 days.

03/30/2009 RIH w/ 3.75 gauge ring & set @ 5000'. RIH w/CBP & set @ 4958'.

04/02/2009 MIRU Key 11 ND Valve NU BOP PT-BOP – Good Test.

04/03/2009 RIH w/mill M/O CBP @ 4958' 5368', 6026'. C/O fill to PBTD @ 7864'. Flow well.

04/16/2009 RIH w/250 jts 2 3/8" 4.7# J-55 tbg & land @ 7756'. ND BOP NU WH RD on 04/16/2009 @ 17:00.