

Submit To, Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							5. Lease Name or Unit Agreement Name Blanco 30-12			
							6. Well Number: 100S <div style="text-align: right; font-weight: bold;">RCVD MAY 7 '09</div>			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							OIL CONS. DIV.			
8. Name of Operator Burlington Resource Oil Gas company LP						9. OGRID 14538 DIST. 3				
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289						11. Pool name or Wildcat Basin Fruitland Coal				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	10	30N	12W		1134'	South	2353'	East	San Juan
BH:										
13. Date Spudded 01/28/2009	14. Date T.D. Reached 02/19/2009	15. Date Rig Released 02/20/2009		16. Date Completed (Ready to Produce) 4/16/09			17. Elevations (DF and RKB, RT, GR, etc.) GR-5677' KB-5688'			
18. Total Measured Depth of Well 2209'		19. Plug Back Measured Depth 2150'		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run GR/CCL/CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal 1665' - 1950'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
7"		20# J-55		133'		8 3/4"		TOC @ surface 26sx (41cf)		1/2 bbls
4 1/2"		10.5# J-55		2193'		6 1/4"		TOC @ surface 221sx (469cf)		28 bbls
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						2 3/8", 4.7#	1950'			
26. Perforation record (interval, size, and number) Lower FC .37 diam @ 3 SPF 1892' - 1895' = 9 holes 1902' - 1904' = 6 holes .37 diam @ 2 SPF 1930' - 1950' = 40 holes Total Holes = 55 Upper FC .37 diam @ 2 SPF 1812 - 1829' = 34 holes .37 diam @ 3 SPF 1778' - 1783' = 15 holes 1766' - 1762' = 12 holes 1755' - 1757' = 6 holes 1748' - 1751' = 9 holes .37 diam @ 2 SPF 1665' - 1668' = 6 holes Total Holes = 82 Total FC Perfs = 137						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						1892' - 1950'		Acidize w/10% Formic acid, frac w/2,000 gal 25# X-Link Pre Pad w/26,418 gal 25# Linear w/60,364# 20/40 Arizional Sand w/Sandwedge. Total N2 779,164 SCF		
						1665' - 1829'		Acidize w/10% Formic acid, w/25# X-Link Pre Pad w/75% Foam Pad w/39,119 gal w/101357# of 20/40 Arizona Sand. Total N2 1,547,753		
28. PRODUCTION										
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
04/17/2009	1	1/2"		0	31 mcf/h	.06 bwph				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
SITP - 153 PSI	SICP - 197 PSI		0	746 mcf/d	1.5 bwpd					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By				
To be Sold						Jose Frias				
31. List Attachments										
This is a stand alone Fruitland Coal										

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jamie Goodwin Printed Name _____ Title Regulatory Technician Date 05/01/2009

E-mail Address Jamie.L.Goodwin@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 390'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 471'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1490'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1963'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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pc