

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR		BURLINGTON RESOURCES OIL & GAS COMPANY				9. API WELL NO.	30-045-30831
3. ADDRESS AND TELEPHONE NO.		PO BOX 4289, Farmington, NM 87499 (505) 326-9700				10. FIELD AND POOL, OR WILDCAT	Blanco Mesaverde/Basin Dakota
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)		At surface 1575'FNL, 1945'FEL				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	Sec.17, T-31-N, R-10-W
At top prod. interval reported below							
At total depth							
14. PERMIT NO.		DATE ISSUED: DEC 2003				12. COUNTY OR PARISH	San Juan
						13. STATE	New Mexico
15. DATE SPURRED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*		19. ELEV. CASINGHEAD	
8/21/2003	9/1/2003	10/21/2003		6015' GL, 6030' KB			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
7355'		7351'		2		ROTARY TOOLS yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*		7145-7311' Dakota		25. WAS DIRECTIONAL SURVEY MADE		No	
26. TYPE ELECTRIC AND OTHER LOGS RUN		CBL-GR-CCL		27. WAS WELL CORED		No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		32.3# H40		188'		12 1/4	
7		20# J55		3017'		8 3/4	
4 1/2		10.5# J55		7352'		6 1/4	
						338 cu. ft. 240	
						1119 cu. ft.	
						591 cu. ft.	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
						2 3/8	
						7256'	
						SN @ 7254'	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		DEPTH SET (MD)	
						PACKER SET (MD)	
						SN @ 7254'	
31. PERFORATION RECORD (Interval, size and number)							
7145, 7146, 7152, 7154, 7156, 7158, 7160, 7162, 7166, 7167, 7168, 7232, 7234, 7236, 7238, 7240, 7242, 7244, 7248, 7249, 7282, 7284, 7286, 7288, 7290, 7292, 7307, 7308, 7310, 7311							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7145-7311'				75,108 gals slickwater, 18,131# 20/40 Temper sand			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
10/21/03						OIL-BBL	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		GAS-MCF	
SI 510		SI 283				WATER-BBL	
						143 Pitot gauge	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
To be sold							
35. LIST OF ATTACHMENTS							
None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		Tammy W. Smith		TITLE		Regulatory Specialist	
						DATE 11/11/03	
						FARMINGTON FIELD OFFICE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, ETC.
Ojo Alamo	1310'	1354'	White, cr-gr ss.
Kirtland	1354'	2355'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2355'	2782'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	2782'	2935'	Bn-Gry, fine grn, tight ss.
Lewis	2935'	3479'	Shale w/siltstone stringers
Huerfanito Bentonite*	3479'	3862'	White, waxy chalky bentonite
Chacra	3862'	4275'	Gry fn grn silty, glauconitic sd stone w/drak gry shale
Cliff House	4275'	4632'	ss. Gry, fine-grn, dense sil ss.
Menefee	4632'	5002'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5002'	5325'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5325'	6315'	Dark gry carb sh.
Gallup	6315'	7034'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
Greenhorn	7034'	7084'	Highly calc gry sh w/thin lmst.
Graneros	7084'	7230'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7230'	7355'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

38. GEOLOGIC MARKERS

NAME	TOP
	MEAS. DEPTH TRUE VERT. DEPTH
Ojo Alamo	1310'
Kirtland	1354'
Fruitland	2355'
Pictured Cliffs	2782'
Lewis	2935'
Huerfanito Bent	3479'
Chacra	3862'
Cliffhouse	4275'
Menefee	4632'
Point Lookout	5002'
Mancos	5325'
Gallup	6315'
Greenhorn	7034'
Graneros	7084'
Dakota	7230'

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)