

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

RECEIVED  
NOG06511131

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other  200' 000' -3

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP EN  PLUG BACK  DIFF. RESVR  Other  070 Farmington, NM

2. NAME OF OPERATOR  
**BURLINGTON RESOURCES OIL & GAS COMPANY**

3. ADDRESS AND TELEPHONE NO.  
**PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **1965' FNL, 1060' FEL**  
At top prod. interval reported below  
At total depth

5. LEASE DESIGNATION AND SERIAL NO.  
**NOG06511131**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**Navajo**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
**Huerfano Unit Com 552**

9. API WELL NO.  
**30-045-30940**

10. FIELD AND POOL, OR WILDCAT  
**Basin, Fruitland Coal**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec. 24, T-27-N, R-9-W**

14. PERMIT NO. DATE ISSUED **12/13/03** 12. COUNTY OR PARISH **San Juan** 13. STATE **New Mexico**

15. DATE SPUNDED **10/21/03** 16. DATE T.D. REACHED **10/27/03** 17. DATE COMPL. (Ready to prod.) **11/17/03** 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\* **GR 5986, KB 5998** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **2265'** 21. PLUG, BACK T.D., MD & TVD **2211'** 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY **yes** ROTARY TOOLS CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* **Basin Fruitland Coal 1808-1989** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **GR-CCL** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	137'	8 3/4"	183 cu ft	
4 1/2" J-55	10.5#	2255'	6 1/4"	486 cu ft	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2010'	

31. PERFORATION RECORD (Interval, size and number)

1808-1814, 1833-1841, 1860-1864, 1867-1872, 1876-1879, 1912-1920, 1934-1938, 1948-1954, 1965-1969, 1978-1981, 1984-1989

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1808-1989	100,000 20/40 Arizona Sd, 546 bbl 25# X Link gel
	700,000 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION **11/17/03** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11/17/03	1 hr		→				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI 228	SI 228	→		158		

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY

35. LIST OF ATTACHMENTS **None**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Frances Bond TITLE Regulatory Assistant DATE 11/20/03

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ACCEPTED FOR RECORD**

FARMINGTON FIELD OFFICE  
*JV*

**NMOCD**

