

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(Other instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM-26047	
b. TYPE OF COMPLETION:		NEW <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. CENTR. <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator Dugan Production Corp.						7. UNIT AGREEMENT NAME	
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325-1821						8. FARM OR LEASE NAME, WELL NO. Bowers #91S	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1000' FNL & 1850' FWL (NE/4 NW/4)						9. API Well No. 30-045-31723	
At top prod. interval reported below same						10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
At total depth same						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit C Sec. 17, T24N, R8W	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH San Juan	13. STATE NM
15. DATE SPUNDED 10/6/2003		16. DATE T.D. REACHED 10/8/2003		17. DATE COMPL. (Ready to prod.) 11/25/2003		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6929' GL	
20. TOTAL DEPTH, MD & TVD 2150'		21. PLUG BACK T.D., MD & TVD 2112'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS TD CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 1994'-2006' (Fruitland Coal)						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL-CNL						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
7" 8	23#	127'	8-3/4"	55 sx Class "B" w/2% CaCl2 & 1/4# celloflake/sx			
4-1/2" 8	10.5#	2138'	6-1/4"	100 sx 3% Lodense w/3% gilsonite/sx & 1/4# celloflake/sx. Tail w/60 sx			
				Class "B" w/1/4# celloflake/sx. 353 cu ft total			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	2023'	N/A
31. PERFORATION RECORD (Interval, size and number) 1994'-2006' w/4 spf (44 holes total)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				1994'-2006'	300 gals 15% HCL; 56,000# 20/40 Brady sand; 18,000		
					20/40 Resin coated sand; 37,100 gals AmBor Max 1020		
					gel		
33. PRODUCTION							
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut in) shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
11/28/2003	24	2"		0	35	155	N/A
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
14	220		0	35	155	N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented - to be sold							
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John Alexander

Title

Vice-President

FARMINGTON FIELD OFFICE
Date 11/28/2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

38.	GEOLOGIC MARKERS
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Figure 1