

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

MAY 27 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS

2. Name of Operator

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit H (SE/NE), 2185' FNL & 910' FEL, Section 8, T30N, R6W, NMPM

5. Lease Number
SF-0790026. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 30-6 Unit8. Well Name & Number
San Juan 30-6 Unit 36N9. API Well No.
30-039-30524

10. Field and Pool

11. Basin DK/Blanco MV
County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - Casing Report

RCVD MAY 13 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

4/20/2009 MIRU H&P 281. NU BOP. 4/20/2009 PT csg 600#/30min. Ok. RIH w/ 8 3/4" bit & tag cmt. D/O cmt and drilled ahead to TD Int 3486' on 4/23/2009. Circ Hole. RIH w/82 jnts of 7" csg, 20#, J-55 ST&C set @ 3478' w/ Stage tool @ 2670'. RU CMT. 4/24/2009 1ST STAGE Preflushed 10bbbls FW & 10bbl GW, Pumped Scavenger 20sx(57cf-10bbl) Premium Lite Cement, Pumped Tail 191sx(264cf-47bbl) Class I-II Cement w/ FL-52A .2%, Cellophane Flakes .25 lbs, & CaCl2 1%. Drop plug & displace w/50bbbls H2O & 89bbbls DM. Open Stage Tool. Circ 22 bbls of cmt to surface on 4/25/2009 @ 1000hrs. WOC

Pumped 2nd STAGE Preflushed w/ 10 bbls FW, 10 bbls GW. Pumped Scavenger 20sx(56cf-10bbl) w/Premium Lite Cement, Pumped Tail w/ 354sx(754cf-134bbl) w/ Premium Lite Cement w/ 3% CaCl, 0.25 pps Cello-Flake, 5 pps LCM-1, 0.4% FL-52A, and 0.4% SMS. Drop Plug & displace w/ 108bbbls H2O. Circ 38bbbls cmt to surface. Bump plug & Close Stage Tool. WOC 8hrs. ✓

4/25/2009 PT Stage Tool and csg @ 1500#/30Min @ 1830 hrs, OK. 4/25/2009 RIH W 6 1/4" bit & tag cmt, D/O DV Tool & cmt and drilled ahead to final TD @ 7762' on 4/28/2009. RIH w/ 187 jnts, 4 1/2" csg, 11.6#, L-80, LT&C set @ 7759'. RU cmt. 4/29/2009 Preflushed w/ 10bbbls GW & 2bbbls FW. Pumped Scavenger w/ 9sx(28cf-5bbl) Premium Lite HS FM Cement, Pumped Tail 315sx(624cf-111bbl) w/ Premium Lite HS FM Cement w/ 0.25pps Cello-Flake, 0.3% CD-32, 6.25pps LCM, 1% FL-52. Drop plug & displace w/ 120bbbls H2O. Bump plug. Plug down @ 0200hrs on 4/29/2009. RD&RR 4/29/2009. ✓

PT will be conducted by Completion Rig. TOC and results will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed

Ethel Tally

Ethel Tally

Title Staff Regulatory Technician

Date 5/7/2009

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department, agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WACCD

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ACCEPTED FOR RECORD
Date
MAY 11 2009
FARMINGTON FIELD OFFICE
BY <i>T. Salvers</i>

PL