

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 5/8/2009

API No. 30-039-30563

DHC No. DHC2936AZ

Lease No.

Well Name

San Juan 29-7 Unit

Well No.

#32N

Unit Letter  
N

Section  
32

Township  
T029N

Range  
R007W

Footage  
895' FSL & 2475' FWL

County, State  
Rio Arriba County,  
New Mexico

Completion Date

3/9/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

1971 MCFD

69%

69%

DAKOTA

891 MCFD

31%

31%

2862

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD MAY 14 09  
OIL CONS. DIV.  
DIST. 3

APPROVED BY

DATE

TITLE

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