

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

**AMENDED
CMT VOLUMES FOR 4-7 CSG.**

APR 22 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. **Type of Well**
GAS

5. **Lease Number**

SF-079049-B

6. **If Indian, All. or
Tribe Name**7. **Unit Agreement Name**
San Juan 28-6 Unit2. **Name of Operator****BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

8. **Well Name & Number**
San Juan 28-6 Unit 167P3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**

30-039-30601

4. **Location of Well, Footage, Sec., T, R, M**10. **Field and Pool**

Surf: Unit P (SE/SE), 370' FSL & 1145' FEL, Section 4, T27N, R6W, NMPM

11. **Basin DK/Blanco MV
County and State**
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ X

Other -

Casing Report

☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Final Abandonment☐ Altering Casing☐ Conversion to Injection

RCVD MAY 13 '09

OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

3/23/2009 NU BOP. PT csg 600#/30 min. ok. RIH w/ 8 3/4" bit & tag cmt @ 166', D/O cmt and drilled ahead to 3192' Int TD on 3/25/2009. Circ Hole. RIH w/77 jnts of 7" csg, 20#, J-55 ST&C set @ 3177' RU CMT. 3/26/2009 Preflushed w/10bbls GW & 10 bbls FW. Pumped Scavenger 15sx(56cf-10bbl) 75% Type XI / 25% Class G Cement, .25 lb/sx Cellophane Flakes, 3% Sodium Medasilicate, 20% D46. Pumped Lead 362sx(760cf-135bbl) 75% Type XI / 25% Class G Cement, .25 lb/sx Cellophane Flakes, 3% Sodium Medasilicate, 20% D46. Pumped Tail w/ 82sx(105cf-19bbl) w/ 50:50 POZ, .25 lb/sk Cellophane Flake, 5 lb/sk Gilsonite, 2% Bent, .15% Fric Reducer, .1% D46. Drop plug & displace w/ 131bbls of FW. Bump plug, circ 45bbls cmt to surface. WQC @ 1730hrs on 3/26/2009. 3/27/2009 @ 0030hrs PT csg 1500#/30min, ok.

3/28/2009 RIH w/ 6 1/2" bit & tag cmt, D/O cmt and drilled ahead to TD 7383' on 3/28/2009. Circ hole. RIH w/170 Jnts of 4 1/2" csg, 10.5#, J-55, ST&C & 10 Jnts of 4 1/2" csg, 11.6#, J-55, LT&C set at 7381'. RU cement. 3/29/2009 Preflushed w/ 10 bbls MF, 2 bbls of FW. Pumped Scavenger w/15sx(27cf-5bbl) w/ 50:50 POZ/ Mountain G cmt, .25 lb/sk Cellophane Flake, 5 lb/sk Kolite, 3.5% Bentonite, .25% FL, .15% FR, .15% retarder, .1% Antifoam. Pumped Tail w/393sx(566cf-101bbl) w/ 50:50 POZ/ Mountain G cmt, .25 lb/sk Cellophane Flake, 5 lb/sk Kolite, 3.5% Bentonite, .25% FL, .15% FR, .15% Retarder, .1% Antifoam. Drop plug & displace w/ 119bbls FW. Bump plug. Plug down @ 1712hrs on 3/29/2009. RD&RR on 3/30/2009

PT will be conducted by completion rig; results and TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Ethel TallyTitle Staff Regulatory TechnicianDate 4/22/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

