

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

MAY 11 2009

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
TO DRILL" for permit for such proposals

Bureau of Land Management
Farmington Field Office

5 Lease Designation and Serial No.

NMSF-078764

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well ☒ Other

7. If Unit or CA, Agreement Designation
Rosa Unit

2 Name of Operator
WILLIAMS PRODUCTION COMPANY

8. Well Name and No
Rosa Unit 162C

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

9. API Well No.
30-039-30719

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
935' FSL & 2200' FEL, T31N, R5W, Sec 30

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

☒ Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

☒ Other Surface Casing

Dispose Water

(Note. Report results of multiple completion
on Well Completion or Recompletion Report
and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

5/8/09- TD 14 3/4" SURF HOLE @ 330', 1400 HRS

RAN 7 JTS, 10 3/4", ST&C, 40.5#, J-55 CSG SET @ 322'

Cement 10.3/4" Surface, Press Test 2250#, 10 Bbl fw spacer 290sx (93 Bbl Slurry, 521cuft) Type 3 cement + 2% CaCl2 + 1/4#/sk Poly-E-Flake + 9.414wgps [Wt = 13.5ppg, Yield = 1.796cuft/sk] Drop Plug w/ 27.6 bbls fresh water of Displacement Bump plug w/ 1000 psi, 35 Bbls return to surface on 5/8/2009 @ 2030 HRS, rig down Halliburton and release. Floats held. ✓

5/9/09- INSTALL TEST PLUG IN BRADEN HEAD & TEST PIPE & BLIND RAMS, MUD CROSS VALVES, CHOKE MANIFOLD VALVES,

FLOOR VALVE, UPPER KELLY VALVE, @ 250# LOW F/ 5 MIN EACH & 1500# HIGH F/ 10 MIN EACH, TEST 10.3/4" CSG AGAINST BLIND RAMS @ 1500# F/ 30 MIN. [TEST PUMP & CHARTS USED / GOOD TEST ON ALL] ✓

RCVD MAY 14 '09

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM Date 5/11/09

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

RECEIVED

ACCEPTED FOR RECORDS
MAY 13 2009
FARMINGTON FIELD OFFICE
BY <u>T. SALPES</u>