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Form 3160-4 (April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BUREAU OF LAND Field Office 5.

FORM APPROVED OMBNO. 1004-0137 Expires. March 31, 2007

				BOKI	JAU (	JI LAND W			Burea	u of L	and	Man	anence	nt l	expires. Ma	arch 31, 2007		
	WE	LL (	COMPL	ETION	OR	RECOMPL	ETIO	N REPOR	T AN	Dir mingt	on F	ield	Office	5. Lease NM:	Serial No SF -078977	7	RCUD MAY 5'09	COMS. DIV.
la. Type	of Well	$\overline{\Box}$	Oil Well	<b>✓</b> Gas	Well	Dry (	Other							6. If Ind	ıan, Allottee	or Tribe Name	Ę.	-
	of Complet			New We		Work Over		oen Plo	ng Back	i	Diff F	Resvr,					4	ر لیا خواہ
51	+ + · · · · · · · · · · · · · · · · · ·		Otl	_	_							,		7. Unit	or CA Agree	ement Name and No.		3
2 Nome	of Onesate													Re	port t	o lease	⋝	
Z. Name	or Operato	or M	(cElvain	Oil & G	as Prop	erties, Inc.							[ ]	8. Lease	Name and		<u>~</u>	
2 Addre	200 10 50 1		~			GO 0046	<del></del>	3a. Pho	ne No	(molud	a arac	a coda	, ,		VEY #1S Vell No		_	
J. Addit	35 1050	17th 3	Street, S	uite 1800	), Denv	er, CO 80265	•		)3-893-		e urei	u coue,			45-34618 <b>-</b>	COSI		
4 Locat	ion of Well	1 (Ren	ort locatu	on clearly	and in a	accordance with	Federa						11			r Exploratory		
4. Bocat	1011 01 17 011	i (nep	or iocam	m clearly	unu m	ecoraunce min	reaere	u requiremer	usj					Basi	n Fruitlan	ıd Coal		
At su	rface 1	1101'	FNL &	473' FW	L Sec	19 T30N R13	W NM	IPM					1	1 Sec.	T R M o	on Block and	-	
At to:	prod inte	rval re	enorted be	low									'	Surve	y or Area	19 T30N R13W		
7.1.10	prod into		oponea be											2. Coun	ty or Parish	13 State	-	
At tot	al depth												ľ	San J	-	NM		
14. Date	Spudded	-	1	15. Date T	.D. Rea	ched		16 Date C	omplete	d 04	/09/2	2009	l'	7. Eleva	tions (DF, I	RKB, RT, GL)*		
02/1	6/2009			02/2	4/2009			D &	ŁΑ	<b>✓</b> Re			l	5746'	GL, 5755	5' KB	_	
18. Total	Depth N	MD :	1715		19.	Plug Back T.D.	MD	1655		20.	Depth	h Bridg	ge Plug Se	t. MD	)			
	Т	۲VD					TVD							TV	D			
21 Type	Flectric &	Othe	er Mechai	nical Logs	Run (S	Submit copy of		•		22.	Wes 1	well co	orad?	No	Vac (Sub	mit analysis)	_	
			or ivicenal	ilicai Logo	Kun (c	out only of	caciij					DST ru		No E		mit report)		
CCL	/GR/CBL	•									Direc	tional	Survey?	√No	<b>-</b>	Submit copy)		
23. Casir	ng and Lin	er Re	cord (Re	eport all	strings	set in well)				I				<del></del>			_	
Hole Size	Size/Gra	ade	Wt (#/f	t) Top	(MD)	Bottom (ME	)	e Cementer Depth		of Sks of Cem			ry Vol. BBL)	Cemen	t Top*	Amount Pulled	_	
12 1/4	8 5/8"	•	24#	Su	rface	505	+		335			70.4	16	Surfa	e	20 bbls /	-	
7 7/8	5 1/2"	,	15.5#	Su	rface	1697			240			86.8	84	Surfa	e	17 bbls /	-	
											$\neg$					-	-	
																	_	
																	_	
																	_	
24. Tubin	g Record																	
Size	Depth	ı Set (	MD) Pa	cker Dept	h (MD)	Size	Dep	th Set (MD)	Packer	Depth (	MD)		Sıze	Deptl	Set (MD)	Packer Depth (MD)	_	
2 7/8	1582	6.	4 455	4-9-	09													
25 Produ	cing Interv						26	Perforation		<u> </u>			,				_	
	Formatio			To	<u> </u>	Bottom		Perforated	Interval		ļ.	Size	No I	Holes	F	Perf Status	_	
	tland Coa	ıl		1276	•	<del>11525</del> 1525		5'-1515'			0.43		40		Produci	ing	_	
B)	***							8'-1404'			0.43		28		Produci		_	
C) D)								4'-1386'			0.43		12		Produci		-	
	Fracture, Ti	rootm	ant Cama	nt Causass	n ata		137	3'-1377'			0.43	3	20		Produci	ing	_	
	Depth Inter		em, Ceme	III Squeeze	, etc			Α	mount a	nd Tyne	of M	Asteria	1				-	
1505'-15				250 9	al 15%	HCL,			- Inount a	ild Type	01 10	rateria					-	
	104', 1384	'-138	6',			HCL, 24,163	GAL 1	3 CP 70q, 6	59,500#	16/30	SAN	D & :	38,100# 6	CRC.			_	
1373'-13										-								
																	-	
	iction - Inte																_	
Date First Produced	Test Date	Hou Test		st oduction	Oıl BBL		Water BBL	Oil Grav Corr Al		Ga Gr	is avity		Production	Method		<del></del>		
	04/24/2009	8		<b>→</b>  ,	)	3.3	40				•	1	Flowing					
Choke	Tbg Press	Csg	- '	•••	Oil	Gas	Water	Gas/Oil		Wel	Statu	us					-	
Size	Flwg SI	Pres 18	SS Rat	te	BBL	MCF 11.52	BBL 120	Ratio					SI WO Pi	peline				
	uction - Int	<u> </u>	B		, 	11.34	120						•				_	
Date First	Test	Hou		1 1	Oil	Gas	Vater	Oil Grav	ıtv	Gas			Production	Method			-	
Produced	Date	Test		duction	BBL		BBL	Corr AF		Grav	rity		- roducitii					
Club	mi -	<u> </u>		<b>→</b>						4							_	
Choke Size	Tbg Press. Flwg	Csg Pres		e   I	Dil BBL		Water BBL	Gas/Oil Ratio		Well	Status	S						
	SI			<b>&gt;</b>										5		ED FOR RECORD	9	
*/0 .	,			11.	Y		-							, <u>, , , , , , , , , , , , , , , , , , </u>			_M	

\*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C   Date   First   Hours   Test   Freds.   Dil.   Gas   MCF   BBL   Ccr. API   Gravity   Gas   Gravity   Production Method   Cr. API   Gravity   Production Method   Cr. API   Gravity   Production Method   Cr. API   Gravity   Production - Interval D   Date   First   Fisher   Production - Interval D   Date   First   Fisher   Production   BBL   MCF   BBL   Ratio   Cr. API   Gravity   Gras   Cr. API   Gravity   Gravit
Produced Date Tested Production BBL MCF BBL Cor. API Gravity  Choke Size Flwg. Siz Press. Csg Press. Size Flwg. Size Flwg. Size Tested Production BBL MCF BBL MCF BBL Ratio  28c. Production - Interval D  Date First Test Date First Tested Production BBL MCF BBL Cor. API Gravity  Cor. API Gravity  Cor. API Gas Production Method  Cor. API Gas Gravity  Production Method Gravity  Production Method Gravity  Press. Csg. Size Flwg. Si
Size   Flwg.   Press   Rate   BBL   MCF   BBL   Ratio
Size   Flwg.   Si   Press.   Rate   BBL   MCF   BBL   Ratio
28c. Production - Interval D  Date First Test Production BBL MCF BBL Onl Gas Water Production BBL MCF BBL Onl Gravity Gravity Production Method  Choke Size Tbg. Press. Csg. Fivg. Press. Sl  29. Disposition of Cas (Sold, used for fuel, vented, etc.)  30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth  Kirtland 838 1278  Fruitland 1279 1524
Date First Produced Date   Test Date   Test Date   Test Date   Production   Production   BBL   MCF   BBL   Oil Gravity   Gas Gravity   Production Method    Choke Size   Tog. Press. Csg. Flwg. Si   Si   Si   Si   Si   Si   Si   Si
Produced Date Tested Production BBL MCF BBL Corr. API Gravity  Choke Size Tbg. Press. Csg. Press. Press. Press. Si Disposition of Gas (Sold, used for fuel, vented, etc.)  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth  Kirtland 838 1278  Fruitland 1279 1524
Choke Size Tog. Press. Csg. Flwg. Si Press. Csg. Size Press. Csg. Size Press. Csg. Press. Csg. Size Press. Csg. Size Press. Csg. Size Press. Csg. Size Press. Csg. Press. Csg. Press. Csg. Press. Csg. Press. Csg. MCF BBL Gas/Oil Ratio Well Status  29. Disposition of Cas (Sold, used for fuel, vented, etc.)  30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth  Kirtland 838 1278 Fruitland 1279 1524
Size Flwg. Si Pres. Rate BBL MCF BBL Ratio  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.    Formation   Top   Bottom   Descriptions, Contents, etc.   Name   Top   Meas. Depth
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth  Kirtland 838 1278 Fruitland 1279 1524
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tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Top Bottom Descriptions, Contents, etc.  Name Top Meas. Depth  Kirtland 838 1278 Fruitland 1279 1524
And recoveries.
Formation 10p Bottom Descriptions, Contents, etc. Name Meas. Depth  Kirtland 838 1278 Fruitland 1279 1524
Kirtland 838 1278 Fruitland 1279 1524
Fruitland   1279   1524
Fruitland   1279   1524
Pictured Cliffs 1525 1715
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.    Formation   Top   Bottom   Descriptions, Contents, etc.   Name   Top   Meas. Depth
32. Additional remarks (include plugging procedure):
22 Indicate which there have been been the standard by all time a shall in the second standard to the second stand
33. Indicate which itmes have been attached by placing a check in the appropriate boxes:
☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:
34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instance
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*
:
Fing Tach Sungreiser
Name (please print) Deborah K Powell Title Eng Tech Supervisor
Name (piease print)
Name (please print)  Deborah K Powell  Title  Eng Tech Supervisor  O4/29/2009

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.