

Amended surface casing depth

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-045-34792		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Larcher 6. Well Number: <div style="display: flex; justify-content: space-between;"> 1B RCVD MAY 8 '09 </div>	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				OIL CONS. DIV.	
8. Name of Operator Burlington Resources Oil & Gas, LP				9. OGRID 14538 DIST. 3	
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat Basin Dakota	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	L	7	31N	10W	
BH:					
13. Date Spudded 1/6/09	14. Date T.D. Reached 1/15/09	15. Date Rig Released 1/16/09		16. Date Completed (Ready to Produce) 3/17/09	
17. Elevations (DF and RKB, RT, GR, etc.) 5893' GL 5909 KB					
18. Total Measured Depth of Well 7236'		19. Plug Back Measured Depth 7230'		20. Was Directional Survey Made? NO	
21. Type Electric and Other Logs Run GR/CCL/CBL					
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7010' - 7200'					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	299'	12 1/4"	76sx	4 bbls
7"	20# J-55	2963'	8 3/4"	695 sx	36 bbls
4 1/2"	10.5# J-55	7233'	6 1/4"	349 sx	5 bls
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8" 4.7# J-55
					DEPTH SET 7113'
					PACKER SET
26. Perforation record (interval, size, and number) Upper DK @ 1SPF 7010' - 7120' = 28 holes Lower DK @ 2SPF 7134' - 7200' = 38 holes Total holes = 66				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7010' - 7200' Acidize w/10 bbls 15% HCL Acid, frac w/73,200 gal Slickwater & 20,500# 20/40 SLC Sand.	
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) S/I	
S/I W/O First Delivery					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
3/13/09	1	1/2"			653 mscf/d
Water - Bbl.	Gas - Oil Ratio				
5 bwpd					
Flow Tubing Press. 527#	Casing Pressure 403#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 27.21 mscf	Water - Bbl. .21 bw
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By
To be sold					
31. List Attachments					
This well is a Basin Dakota/Blanco Mesa Verde well being DHC per order #2969 AZ					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tracey N Monroe
E-mail Address monrotn@conocophillips.com

Printed
Name Tracey N. Monroe Title Staff Regulatory Tech

Date 5/6/09

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1002'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1070'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2220'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2634'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4358'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4475'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4904'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5219'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6186'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 5891'	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota 7009'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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