

Amended surface casing depth

Submit to appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008											
		1. WELL API NO. 30-045-34792			2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
		3. State Oil & Gas Lease No.														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Larcher												
				6. Well Number: 1B RCVD MAY 8 '09												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				OIL CONS. DIV.												
8. Name of Operator Burlington Resources Oil & Gas, LP				9. OGRID 14538 DIST. 3												
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat Blanco Mesa Verde												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the										
Surface:	L	7	31N	10W		2397'										
BH:																
13. Date Spudded 1/6/09	14. Date T.D. Reached 1/15/09	15. Date Rig Released 1/16/09		16. Date Completed (Ready to Produce) 3/17/09		17. Elevations (DF and RKB, RT, GR, etc.) 5893' GL 5909 KB										
18. Total Measured Depth of Well 7236'		19. Plug Back Measured Depth 7230'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR/CCL/CBL										
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesa Verde 3423' - 5216'																
CASING RECORD (Report all strings set in well)																
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED											
9 5/8"	32.3# H-40	299'	12 1/4"	76sx	4 bbls											
7"	20# J-55	2963'	8 3/4"	695 sx	36 bbls											
4 1/2"	10.5# J-55	7233'	6 1/4"	349 sx	5 bls											
LINER RECORD				TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET										
					2 3/8" 4.7# J-55	7113'										
26. Perforation record (interval, size, and number) LMF @ 1 SPF 4680' - 4862' = 7 holes PLO @ 1SPF 4906' - 5216' = 23 holes CH @ 1SPF 4156' - 4470' = 25 holes UMF @ 1SPF 4514' - 4638' = 5 holes Lower Lewis @ 1SPF 3738' - 4064' = 29 holes Upper Lewis @ 1SPF 3423' - 3679' = 30 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4680' - 5216'</td> <td>Acidize w/10 15% HCL Acid, frac w/118,700 gals 60Q Foam w/100,000# 20/40 AZ Sand. Total N2= 1,023,800 SCF N2.</td> </tr> <tr> <td>4156' - 4638'</td> <td>Acidize w/10 bbls 15% HCL Acid, frac w/124,000 gals 60Q Foam w/100,200# AZ Sand. Total N2= 1,149,900 SCF</td> </tr> <tr> <td>3738' - 4064'</td> <td>Acidize w/10 bbls 15% HCL Acid, frac w/107,500 gal 75Q 20# X-Linked Gel foam w/101,450# 20/40 AZ Sand. Total N2= 1,307,100 SCF</td> </tr> <tr> <td>3423' - 3649'</td> <td>Acidize w/10 bbls 15% HCL Acid, frac w/76,800 gal 75Q 20# X-Linked Gel Foam w/59,050# 20/40 AZ Sand, total N2= 910, 800 SCF.</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4680' - 5216'	Acidize w/10 15% HCL Acid, frac w/118,700 gals 60Q Foam w/100,000# 20/40 AZ Sand. Total N2= 1,023,800 SCF N2.	4156' - 4638'	Acidize w/10 bbls 15% HCL Acid, frac w/124,000 gals 60Q Foam w/100,200# AZ Sand. Total N2= 1,149,900 SCF	3738' - 4064'	Acidize w/10 bbls 15% HCL Acid, frac w/107,500 gal 75Q 20# X-Linked Gel foam w/101,450# 20/40 AZ Sand. Total N2= 1,307,100 SCF	3423' - 3649'	Acidize w/10 bbls 15% HCL Acid, frac w/76,800 gal 75Q 20# X-Linked Gel Foam w/59,050# 20/40 AZ Sand, total N2= 910, 800 SCF.
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PRODUCTION																
28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)											
S/I W/O First Delivery		Flowing			S/I											
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.										
3/10/09	1	1/2"			1155 mscf/d											

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Flow Tubing Press. 527#	Casing Pressure 403#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 48.13 mscf	Water - Bbl.	Oil Gravity - API - (Corr)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By
To be sold						
31. List Attachments						
This well is a Basin Dakota/Blanco Mesa Verde well being DHC per order #2969 AZ						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						
33. If an on-site burial was used at the well, report the exact location of the on-site burial:						
		Latitude	Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief						
Signature <i>Nancy N. Monroe</i>		Printed Name Tracey N. Monroe Title Staff Regulatory Tech			Date 5/6/09	
E-mail Address monrotn@conocophillips.com						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1002'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1070'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2220'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2634'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4358'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4475'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4904'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5219'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6186'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 5891'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7009'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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