

RECEIVED

FARMING 5/5/09

Form 3160-4  
(October 1990)MAY 06 2009 UNITED STATES  
DEPARTMENT OF THE INTERIOR  
Bureau of Land Management  
Farmington Field OfficeSUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)FOR APPROVED  
OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

SF-077652

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO.

Oliver SRC 1N

9 API WELL NO.

30-045-34814

10 FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY

Sec. 25 T31N R12W, NMPM

RCVD MAY 8 '09

OIL CONS. DIV.

DIST. 3

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL.

OIL WELL ☐GAS WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF RESVR ☐Other ☐

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL &amp; GAS COMPANY

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit J (NWSE) 1615' FSL, 1810' FEL

At top prod. interval reported below Unit G (SWNE) 2250' FNL &amp; 1816' FEL

At total depth Unit G (SWNE) 2241' FNL &amp; 1824' FEL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

San Juan

New Mexico

15. DATE SPUDDED

12/29/08

16. DATE T.D. REACHED

2/9/09

17. DATE COMPL (Ready to prod.)

3/13/09

18. ELEVATIONS (DF, RKB, RT, BR, ETC)\*

GL 5958'

KB 5974'

19. ELEV CASINGHEAD

20 TOTAL DEPTH, MD &amp; TVD

7412'/7146'

21. CIBP/PLUG, BACK T D., MD &amp; TVD

7353'/7087'

22 IF MULTIPLE COMPL., HOW MANY\*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Blanco Mesa Verde 4654' - 5238'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	227'	12 1/4"	surface; 76 sx (124 cf-22 bbls)	3 bbls
7"	23# J-55	4626'	8 3/4"	Surface 648 sx (1316 cf- 234 bbls)	100 bbls
4 1/2"	11.6# J-55 L-80	7356'	6 1/4"	TOC 4656'; 206sx(389cf-69bbl)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" 4.7# L-80	7254'	

31 PERFORATION RECORD (Interval, size and number)

PLO/LWR MF@1SPF  
5238' - 4654' = 30 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4654' - 5238'

Acidize w/10 bbls HCL Acid, frac w/2,783 bbls 60Q Foam  
w/100,340# 20/40 Brady Sand, total N2- 1,032,300 SCF

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
3/9/09	1	1/2"	→		107 mcf	1.17 bw		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)		
680#	640#	→		2567 mcf	28 bwpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

ACCEPTED FOR RECORD

35 LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco MV well being DHC per order #2954 AZ. Ran Burron Canyon test on this well. OH sect 7353' -7412'

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

MAY 06 2009

SIGNED

Nancy J. Menor

TITLE

Staff Regulatory Technician

DATE

FARMING 5/5/09 ELI OFFICE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Ojo Alamo	757'	833'
Kirtland	833'	2045'
Fruitland	2045'	2551'
Pictured Cliffs	2551'	2690'
Lewis	2690'	3359'
Huerfanito Bentonite	3359'	3739'
Chacra	3739'	4219'
Mesa Verde	4219'	4450'
Menefee	4450'	4998'
Point Lookout	4998'	5368'
Mancos	5368'	6300'
Gallup	6300'	7031'
Greenhorn	7031'	7084'
Graneros	7084'	7147'
Dakota	7147'	7254'

White, cr-gr ss.  
 Gry sh interbedded w/tight, gry, fine-gr ss.  
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.  
 Bn-Gry, fine grn, tight ss.  
 Shale w/siltstone stringers  
 White, waxy chalky bentonite  
 Gry fn grn silty, glauconitic sd stone w/drk gry shale  
 Light gry, med-fine gr ss, carb sh & coal  
 Med-dark gry, fine gr ss, carb sh & coal  
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation  
 Dark gry carb sh.  
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh  
 Highly calc gry sh w/thin lmst.  
 Dk gry shale, fossil & carb w/pyrite incl.  
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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