

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 10 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS
2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M
Surf: Unit F (SE/NW), 1455' FNL & 1895' FWL, Section 20, T31N, R10W, NMPM
5. Lease Number
USA NM 03187
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Cain 1C
9. API Well No.
30-045-34889
10. Field and Pool
11. Basin DK/Blanco MV
County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

RCVD MAY 13 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

4/30/2009 NU BOP. RIH w/ 8 3/4" bit & tag cmt, D/O cmt and drilled ahead to 3022' Int TD on 05/01/2009. Circ Hole. 05/02/2009 RIH w/ 7 1/2" jnts of 7" csg, 20#, J-55 LT&C set @ 3012'. RU CMT. 05/02/2009 Preflushed w/ 10bbls GW & 10 bbls FW. Pumped Scavenger w/ 15sx(55cf-10bbl) 75% Type XI/25% Class G Cement. Pumped Lead w/ 364sx(772cf-137bbl) 75% Type XI/25% Class G w/ .25pps Cellophane Flake, 2% Sodium Medasilicate, & .20% Antifoam. Pumped Tail w/ 79sx(100cf-18bbl) 50:50 POZ Cement w/ .25% Cellophane Flake, 5% Gilonite, 2% Bentonite, .15% Fric Red, & .1% Antifoam. Drop plug & displace w/ 126bbls FW. Bump plug. Circ 63bbls cmt to surface. WOC @ 2230hrs on 5/02/2009. ✓

5/03/2009 PT csg 1500#/30min, ok @ 0700hrs. RIH w/ 6 1/4" bit & tag cmt, D/O cmt and drilled ahead to TD 7353' on 5/04/2009. Circ hole. 5/05/2009 RIH w/ 178 jnts of 4 1/2" csg, 11.6#, L-80, LT&C set @ 7351'. RU cement. 05/05/2009 Preflushed w/ 10bbls GW & 2bbls FW. Pumped Scavenger w/ 16sx(27cf-5bbl) 50:50 POZ Cement. Pumped Tail w/ 422sx(608cf-121bbl) w/ 50:50 POZ Cement, .25% Cellophane Flake, 5% Kolite, 3.5% Bentonite, .25% FL, 15% FR RET, & 1% Antifoam. Drop plug & displace w/ 114bbls H2O. Bump plug. Plug down @ 1000hrs. RD&RR on 5/06/2009. ✓

PT will be conducted by Completion Rig. TOC and results will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Ethel Tally Title Staff Regulatory Technician Date 5/7/2009

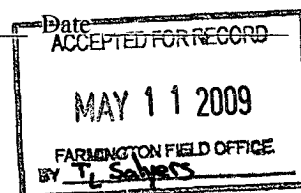
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APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCU



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