

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34893
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lester
8. Well Number 100S
9. OGRID Number 14538
10. Pool name or Wildcat Basin FC

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter **A** : **917** feet from the **North** line and **803** feet from the **East** line
Section **3** Township **30N** Range **11W** NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5757' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☒	
OTHER: ☐		OTHER: ☒ CASING REPORT	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/07/2009 NU BOP. PT csg 600#/30 min. ok. RIH w/ 6 1/4" bit & tag cmt, D/O cmt and drilled ahead to TD 2525' on 5/08/2009. Circ Hole. 5/09/2009 RIH w/ 63 jnts of 4 1/2" csg, 11,6#, J-55, ST&C set @ 2517'. RU cmt. 5/09/2009 Preflushed w/ 10bbls GW & 10bbls FW. Pumped Scavenger 15sx(28cf-5bbls) 75%X/25% Class G, Pumped Lead w/ 137sx(228cf-51bbl) 75%X/25% Class G Cement w/ .25lbs/sx CelloFlake, 3% SMS, 20% Antifoam. Pumped Tail w/ 127sx(183cf-33bbl) 50/50 POZ Cement w/ .25lbs/sx CelloFlake, 5lbs/sx Kolite, 3.5% Bentonite, .25% Fluid Loss, .15% Friction Reducer, .15% Retarder, 1% Antifoam. Drop plug & displace w/ 39bbls FW. Bump plug @ 1720hrs. Circ 10bbls cmt to surface. RD&RR on 5/09/2009.

RCVD MAY 15 '09
OIL CONS. DIV.
DIST. 3

PT will be conducted by Completion Rig. Results will appear on next report.

Spud Date: 5/4/2009 Rig Released Date: 5/9/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ethel Tally TITLE Staff Regulatory Technician DATE 5/13/2009

Type or print name Ethel Tally E-mail address: Ethel.Tally@conocophillips.com PHONE: 505-599-4027

For State Use Only

APPROVED BY: Ethel G. Tally TITLE Deputy Oil & Gas Inspector, District #3 DATE MAY 15 2009
Conditions of Approval (if any):

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PC