A COMPLETE C-144 MUST BE SUBMITTED TO AND APPROVED BY THE NMOCD FOR: A PIT, CLOSED LOOP SYSTEM, BELOW GRADE TANK, OR PROPOSED ALTERNATIVE METHOD, PURSUANT TO NMOCD PART 19.15.17, PRIOR TO THE USE OR CONSTRUCTION OF THE ABOVE APPLICATIONS.

and appeal pursuant to 43 CFR 3165 4

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED

MAY 0 1 2009

	APPLICATION FOR PERMIT TO DRILL, DEE	PEN, OR PLUS BACK Land Managem Farmington Field Office	nent			
1a.	Type of Work	5. Lease Number				
	DRILL	SF-043260-B				
		Unit Reporting Number				
b.	Type of Well GAS	6. If Indian, All. or Tribe				
		7. Unit Agreement Name	4'09			
2.	Operator	7. Unit Agreement Name	- TI I			
	BURLINGTON	OIL CONS.	UIV.			
	RESOURCES Oil & Gas Company, LP	nist_3	!			
3.	Address & Phone No. of Operator	8. Farm or Lease Name	<b>L</b>			
	PO Box 4289, Farmington, NM 87499	Murphy E				
		9. Well Number				
	(505) 326-9700	100				
4.	Location of Well	10. Field, Pool, Wildcat				
1	Surf:Unit A(NENE), 1045' FNL & 890' FEL	Basin Fruitland Coal				
/		11 Sec Tun Dec Mer (MMPM)				
\	Surf: Latitude: 36.773034 N (NAD83)	11. Sec., Twn, Rge, Mer. (NMPM) A Sec. 34, T30N, R11W				
	Surf: Latitude: 36.773034 N (NAD83) Att Longitude: 107.972380 W	API# 30-045- 34973				
14.	Distance in Miles from Nearest Town	12. County 13. State	9			
	4.6 miles/Aztec	San Juan NM				
5.	Distance from Proposed Location to Nearest Property or Leas	e Line				
16.	Acres in Lease 433.790	17. Acres Assigned to Well FC 321.37 (N/2)				
8.	Distance from Proposed Location to Nearest Well, Drlg, Comp	I. or Applied for on this Lease				
	280' from Murphy E 1 (PC)					
19.	Proposed Depth H <sub>2</sub> S POTENTIAL EXIST	<del>-</del>				
	2468′	Rotary	-			
<u>.</u>	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start BLM'S APPROVAL OR ACCEPTANC ACTION DOES NOT RELIEVE THE				
	5936' GL	BLM'S APPROVAL OR ACCEPTANC	יייני בון			
	4	ACTION DOES NOT RELIEVE THE L	-E9955			
23.	Proposed Casing and Cementing Program	OPERATOR FROM OBTAINING ANY AUTHORIZATION REQUIRED	OTHER			
	See Operations Plan attached		PERATI			
4.	Authorized by: Satal Takena	~ T. T. D. III LANUS				
⊶.	Crystal Tafoya Regulatory Techn	<u> </u>				
	5-10-01 10-01h Anedaracoll 16-01h					
DEBM	IT NO. APPROVAL	DATE				
F17141	APPROVAL APPROVAL	-,				
APPR	OVED BY ASSIS ON COLOR TITLE AS	DATE 5/19/	20 9 24 H			
	eological Report attached	NOTIFY AZTEC OUL	- Name was			
	tened and Endangered Species Report attached	PRIOR TO CASING & C	ividi			
fitle 18	U.S.C. Section 1001, makes it a crime for any person knowingly and willfully	to make to any department or agency of the Uni				
States	any false, fictitious or fraudulent statements or presentations as to any matter	within its jurisdiction.				
=xar	•	B-000015 and NMB-000089				
	is action is subject to technical and ocedural review pursuant to 43 CFR 3165.8 d appeal pursuant to 43 CFR 3165.8	Drilling operations authorized are	•			
	is action is subject to technical and	enhice to compliance with attache	<b>3</b> U			
	d appeal pursuant to 43 CFR 3165.8	General Requirements.				

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 7 Copies Fee Lease - 3 Copies

PROFESSIONAL

Certificate Number: NM 11393

1220 S. St. Francis	Dr., Santa I	e, NM 87505	XXIDX X		4 PT ( ) 1 A N P A	000 L 00 000				AMMENDED REPORT
1 API Number 2 F			L LOCATION AND ACREAGE DEDICATION PLAT  Pool Code  3 Pool Name BASIN FRUITLAND CO							
30-045- Property Code 7340		1-1-1-		1629	5 Property MURPI	Name 6 Well Number				
7 OGRID No. 14538			BURL	INGTO	8 Operator 1 N RESOURCES	Name OIL & GAS COM		<sup>9</sup> Elevation 5936		
					10 SURFACE LO	OCATION				
UL or lot no. A	Section 34	Township 30-N	Range 11-VV	I of Idn	Feet from the 1045	North/South line NORTH	Feet from 89	ı		County SAN JUAN
						Different From				*
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from	the East/We	st line	County
Dedicated Acres 321.37 (1	4	or Infill 14	Consolidation C	Code 15	Order No.		<u> </u>	·		· · · · · · · · · · · · · · · · · · ·
LOT 4  USA SF-043260-A LOT 5		CONSOLIDATED OR A  BLM 1969  LOT 3		ASSIGNED TO THIS COM NON-STANDARD UNIT I N 88'26' W N 88'20'16" W LOT 2 WELL FLAG NAD 83 LAT: 36.773034° N LONG: 107.972380° W NAD 27 LAT:36°46.381768' N ONG: 107°58.305481' W						
							8LM 1969	me or under my si and correct to the Date of Survey Signature and	pervision, as best of my b	18 rofessional Surveyor:



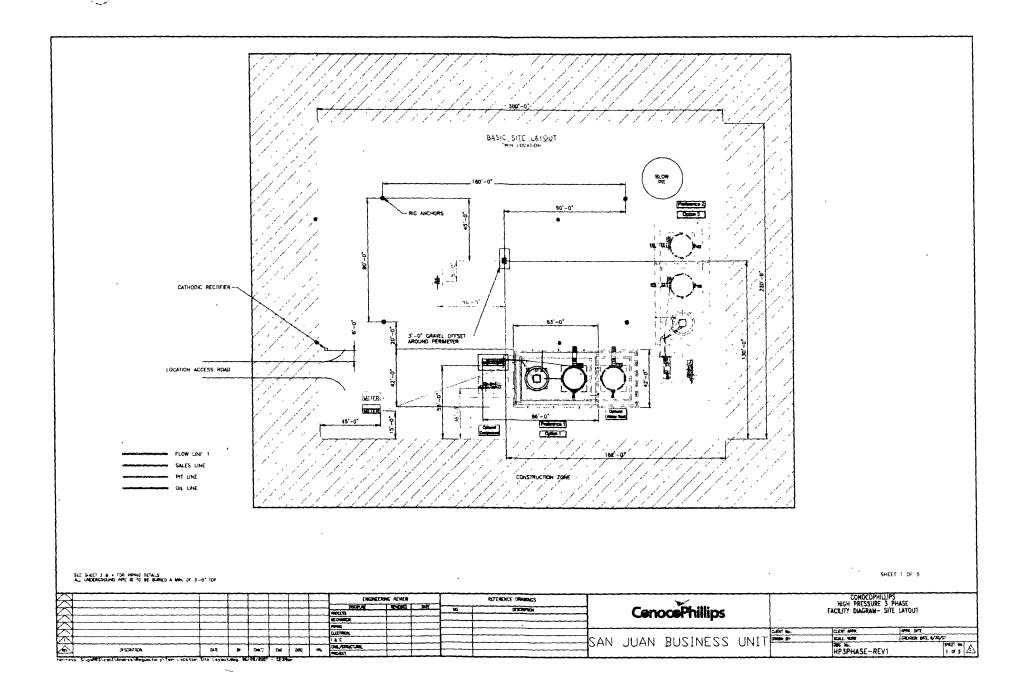
## PROJECT PROPOSAL - New Drill / Sidetrack

## San Juan Business Unit

**MURPHY E 100** 

**DEVELOPMENT** 

Lease:		AFE #: WAN.CDR.8390				AFE \$: 697,912.83			
Field Name: hBR_	_SAN JUAN	Rig:	Aztec Rig 580			State: NM	County: SAN JUAN	API #:	
Geologist:		Phone	2:		Geoph	ysicist:		Phone:	
Geoscientist:		Phone	2:		Prod.	Engineer:		Phone:	
Res. Engineer:		Phone	2;		Proj. f	ield Lead;		Phone:	
Primary Objecti	ive (Zones):								
Zone	Zone Name			_					
JCV	BASIN FRUITLAND	COAL (GAS)							
Location		ım Code: N	AD 27						
Latitude: 36.7730	29 Longitude:	-107.971757	X:		Y:		Section: 34	Range: 011W	
Footage X: 890 F	EL Footage Y:	1045 FNL	Elevation: 5	936	(FT)	Township: 030N	l		
Tolerance:									
Location Type: Ye	ear Round	Start	Date (Est.): 1	./1/2009	Con	npletion Date:	. Date In	Operation:	
Formation Data:	Assume KB = 595	0 Units =	 : FT						
Formation Call &		epth SS	Depletion		ВНТ		Remarks		
Casing Points		o in Ft) (Ft)		(PSIG)	ВП	<u> </u>			
Surface Casing	2	200 5750	) [		8-3/4 hole. 7" 20 ppf, J-55 STC csg. Cement will Circulate cement to surface.			Cement with 77 cuft.	
OJO ALAMO	g	932 5018				Circulate cerries	it to surface.		
KIRTLAND	1	048 4902							
FRUITLAND	1	708 4242				Gas			
FRUITLAND COAL	1	832 4118							
PICTURED CLIFFS	2	268 3682		100	Gas; TD - 200' below T/PCCF				
Total Depth 2468 3482						6-1/4" hole. 4-1	/2" 10.5 ppf, J-55, ST ement to surface.	C casing. Cement with 376	
Reference Wells	11					curt. Circulate C	ement w surace.		
Reference Type	Well Name		Comment	8				Constitution Transaction Profession State	
Production	Forrest 1		30N-11W3	5 NE SW N	W				
i	Murphy E 2		30N-11W3						
Production Murphy E 1			30N-11W3						
Production	Martin 2		30N-11W3	4 SE NW S	E	-			
				La gera de Poet		TOTAL CONTROL OF A TOTAL CONTROL OF A			
Logging Program:									
Intermediate Logs: Loq only if show GR/ILD Triple Combo									
TD Logs:	☐ Triple Combo	Dipmete	r 🔲 RFT [	] Sonic [	VSP	☐ TDT 🗹 (	Other		
	Cased Hole GR / (			<del></del>	<u></u>				
Additional Information:									
1									
Log Type	Stage	From (Ft)	To (Ft)		Tool 7	Tvne/Name	Damarko		



## **BURLINGTON RESOURCES OIL & GAS COMPANY LP**

MURPHY E 100 1045' FNL, 890' FEL SECTION 34, T-30-N, R-11-W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO NAD 83 LAT.: 36.773034'N LONG.: 107.972380'W GROUND ELEV.: 5936 NAVD88 NEW ACCESS 101.2'

FROM AZTEC, NM AT THE INTERSECTION OF HWY. 550 AND AZTEC BLVD. (NM ST. HWY 516)

- TURN SOUTH ON HWY. 550 AT CONOCO SUNDIAL/SAFEWAY STORE.
- GO 3.9 MI. SOUTH. TURN LEFT TOWARD THE WEST SIDE OF HWY. 550.
- GO 0.25 MI. TURN RIGHT.
- GO 0.4 MI SOUTHEAST. TURN RIGHT ON WELL ACCESS ROAD.
- GO 400 FEET SOUTHWEST ON EXISTING LOCATION FOR BURLINGTON: MURPHY E1. BEGIN 101.2 FEET NEW ACCESS FROM SOUTH EDGE OF LOCATION.