A COMPLETE C-144 MUST BE SUBMITTED TO AND APPROVED BY THE NMOCD FOR: A PIT, CLOSED LOOP SYSTEM, BELOW GRADE TANK, OR PROPOSED ALTERNATIVE METHOD, PURSUANT TO NMOCD PART 19.15.17, PRIOR TO THE USE OR CONSTRUCTION OF THE ABOVE APPLICATIONS.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 04 2009

	APPLICATION FOR PERMIT TO DRILL, DE	EEPEN, OR PLUG BACK Farmington Field Off
la.	Type of Work	5. Lease Number
	DRILL	NM-04206
1		Unit Reporting Number
lb.	Type of Well	6. If Indian, All. or Tribe
	GAS	RCVD MAY 14'09
2.	Operator	7. Unit Agreement Name
	ConocoPhillips	OIL CONS. DIV.
	Conocorninps	DIST. 3
	Company	San Juan 32-7 Unit Com
3.	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	
	(505) 326-9700	9. Well Number
		39M
1.	Location of Well	10. Field, Pool, Wildcat
	Surface: Unit D(NWNW), 866' FNL & 621' FWL	Basin DK/Blanco MV
		11. Sec., Twn, Rge, Mer. (NMPM)
)	Surface:Latitude:36.97043° N (NAD 83)	↑ Sec. 23, T32N, R7W
	Longitude:107.54328° W	2110711
		API # 30-045- 34974
14.	Distance in Miles from Nearest Town	12. County 13. State
	15 miles/Ignacio, CO	San Juan NM
15.	Distance from Proposed Location to Nearest Property or Le	ase Line
16.	Acres in Lease	17. Acres Assigned to Well
	160.00	MV/DK 320.00 (W/2)
8.	Distance from Proposed Location to Nearest Well, Drlg, Con	npl, or Applied for on this Lease
10	850' from San Juan 32-7 Unit 39A (MV)	OO Determine Oakle Talak
19.	Proposed Depth 8448'	20. Rotary or Cable Tools Rotary
		OO Annua Data Work will Otart
21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
21.	Elevations (DF, FT, GR, Etc.) 6822′ GR	22. Approx. Date Work will Start BLM'S APPROVAL OR A STA
21.		BLM'S APPROVAL OR ACCEPTANCE OF THE
21.	Proposed Casing and Cementing Program	BLM'S APPROVAL OR ACCEPTANCE OF THE ACTION DOES NOT RELIEVE THE LESSEE
	6822' GR	BLM'S APPROVAL OR ACCEPTANCE OF THE ACTION DOES NOT RELIEVE THE LESSEE
23.	Proposed Casing and Cementing Program See Operations Plan attached	BLM'S APPROVAL OR ACCEPTANCE OF THE ACTION DOES NOT RELIEVE THE LESSEE OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION RECLUSIONS
	Proposed Casing and Cementing Program See Operations Plan attached Authorized by:	BLM'S APPROVAL OR ACCEPTANCE OF TO ACTION DOES NOT RELIEVE THE LESSEE OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATOR FEDERAL AND SUBJECT LANDS
23.	Proposed Casing and Cementing Program See Operations Plan attached	BLM'S APPROVAL OR ACCEPTANCE OF TO ACTION DOES NOT RELIEVE THE LESSEE OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATOR FEDERAL AND SUBJECT LANDS
23.	Proposed Casing and Cementing Program See Operations Plan attached Authorized by: Crystal Tafoya (Regulatory Technology)	BLM'S APPROVAL OR ACCEPTANCE OF TO ACTION DOES NOT RELIEVE THE LESSEE OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATOR FEDERAL AND SUBJECT LANDS LICIAN DATE
23. 24. PERMI	Proposed Casing and Cementing Program See Operations Plan attached Authorized by: Crystal Tafoya (Regulatory Technology)	BLM'S APPROVAL OR ACCEPTANCE OF TO ACTION DOES NOT RELIEVE THE LESSEE OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATOR FEDERAL AND SUBJECT LANDS LICIAN DATE
23. 24. PERMI APPRO	Proposed Casing and Cementing Program See Operations Plan attached Authorized by: Crystal Tafoya (Regulatory Technological Report attached) APPROVED BY Cological Report attached	BLM'S APPROVAL OR ACCEPTANCE OF THE ACTION DOES NOT RELIEVE THE LESSEE OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATOR FEDERAL AND PROPERTY LANDS LICIAN DATE DATE DATE DATE DATE
23. PERMI APPRO Archae	Proposed Casing and Cementing Program See Operations Plan attached Authorized by: Crystal Tafoya (Regulatory Technology) T NO. APPROVED BY APPROVED BY	BLM'S APPROVAL OR ACCEPTANCE OF THE ACTION DOES NOT RELIEVE THE LESSEE OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATOR FEDERAL AND LANDS LICIAN) Date DATE OTIFY AZTEC OCD 24 HRS

This action is subject to technical and procedural review pursuant to 43 CFR 3165.9 NM

Example Master Plan Type 3

NMOCD

Bond Numbers ES-0048 and ES-0085

Orilling operations extracted as subject to compliance with attention "Coneral Requirements".

Q

MAY 1 4 2009

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 68240

State of New Mexico Form C-102
Energy, Minerals & Natural Resources Department. February Revised October 12, 2005

DISTRICT II 1301 W. Grand Avenue, Artesia, N.M. 88210

1220 S. St. Francis Dr., Santa Fe, NM 87605

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

Bureau of Land Management Farmington Field Office AMENDED REPORT

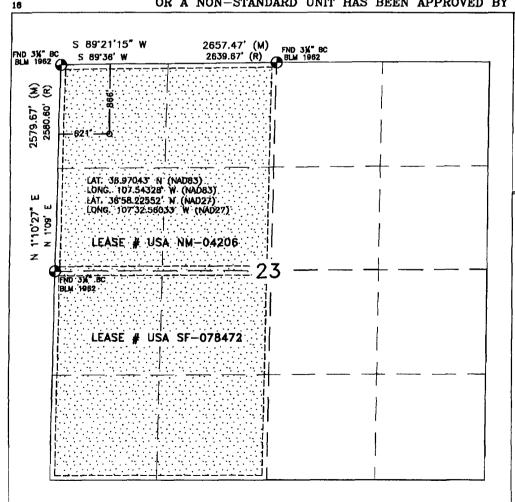
WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number 30-045-349	Pool Code 71599 / 72319	*Pool Name BASIN DAKOTA/BLANCO MESAVERDE
'Property Code -13616 3/337	Property SAN JUAN 32-	
*100 No.	Operator	
217817	CONOCOPHILLIPS	COMPANY 6822'

¹⁰ Surface Location

UL or lot no.	Section 23	Township 32N	Range 7W	Lot Idn	Feet from the 866'	North/South line NORTH	Feet from the 621'	Bast/West line WEST	County SAN JUAN
11 Bottom Hole Location If Different From Surface									
UL or lot no. D	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320.00 Acres - (W/2)			19 Joint or	Infill	¹⁴ Consolidation C	code	¹⁵ Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the ng the proposed bottom hole location or has a right to drill this well at this location pursu contract with an owner or a compulsory

4-29-09 Crystal Tafoya

Printed Name

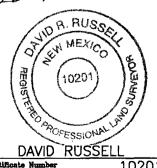
18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 14, 2008

Date of Survey

Keels



Certificate Number

10201



PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 32-7 UNIT COM 39M

DEVELOPMENT

Lease:					AFE #: WAN.CDR.7502					AFE \$: 1,444,970.80
Field Name: hBR_SAN JUAN Rig: Az				ztec Rig 711			State: NM	County: SAN JUAN	API #:	
Geologist: Phone:				:		Geop	hysicist:		Phone:	
Geoscientist: Phone:							Prod	Engineer:		Phone:
Res. Engineer: p	rabowo	, Wahy	ı	Phone	 : +1-505-326	-9797 -	Proj.	Field Lead:		Phone:
Primary Object										
Zone	Zone Name									
FRR	BASIN	DAKO	TA (PRORATE	D GAS	5)					
RON BLANCO MESAVERDE (PRORATE					ED GAS)					
Location: 50# F	re.	*	Datum Coo	le: NA	D 27		74			
Latitude: 36.9704	125	Longite	ude: -107.54	2672	X:		Y:		Section: 23	Range: 007W
Footage X: 621 F	WL	Footag	e Y: 866 FNL		Elevation: 68	22	(FT)	Township: 032	V	
Tolerance:										
Location Type: R	estricte	d		Start D	Pate (Est.): 1/	1/2009	Со	mpletion Date:	Date Ir	n Operation:
Formation Data:	Assur	ne KB =	= 6838 L	Jnits =						
Formation Call & Casing Points			Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	ВНТ		Remark	S
Surface Casing			200	6638		<u> </u>	-1		200' 9 5/8" 32.3 ppf, F Circulate cement to su	H-40, STC casing. Cement
OJO ALAMO			2596	4242				Widi 135 Cuit.	Circulate terrient to su	mace.
KIRTLAND			2708	4130						
FRUITLAND			3189	3649	$\overline{\Box}$			Possible Gas		
PICTURED CLIFFS			3700	3138						
LEWIS			3984	2854						
Intermediate Casin	ng		4134	2704					", 20 / 23 ppf, J-55, ST Circulate cement to su	TC / LTC Casing. Cement
HUERFANITO BEN	TONITE		4548	2290				man 332 care	Circulate content to su	Trucc.
CHACRA			4988	1850				Est. Top Perf -	4990 (1848)	
MASSIVE CLIFF HO	DUSE		5745	1093		546		Gas		
MENEFEE			5770	1068						
POINT LOOKOUT			5 994	844						
MANCOS			6512	326						
UPPER GALLUP 7394 -556										
GREENHORN 8144 -1306			-1306							
GRANEROS			8192	-1354						
TWO WELLS			8293	-1455		1903		Gas		
UPPER CUBERO			8322	-1484						
LOWER CUBERO			8372	-1534				Est. Btm Perf -	8428 (-1590) based of	on offset wells
Total Depth			8448	-1610						-55; STC/LTC casing. t a minimum of 100' inside
ENCINAL			8448	-1610				-	<u> </u>	
Reference Wells	s:									
Reference Type	Well N				Comments					
Production San Juan 32-7 Unit 35				32N-07W-22						
Production Allison Unit 31				32N-07W-14						

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PROJECT PROPOSAL - New Drill / Sidetrack

From (Ft)

Stage

Log Type

San Juan Business Unit

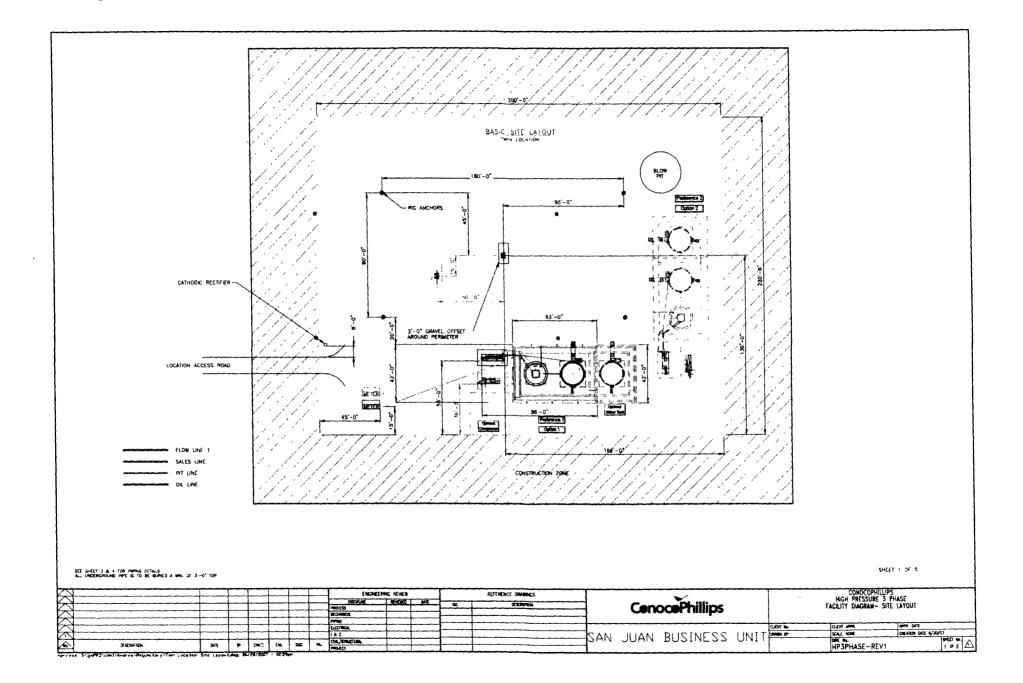
Remarks

SAN JUAN 3	32-7 UNIT COW 39W	DEVELOPMENT	
Committee and a property of the party of the	gram: Logs: Log only if show GR/ILD Triple Combo	CONTROL DESCRIPTION TO SELECT SERVICE STATE AND A SERVICE SERV	
TD Logs:	☐ Triple Combo ☐ Dipmeter ☐ RFT ☐ Sonice	□ VSP□ TDT ☑ Other	
	Est bottom perf ~20' above est TD. Cased Hole GR / CBL		
Additional Info	ormation:		

Tool Type/Name

To (Ft)

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CONOCOPHILLIPS COMPANY

SAN JUAN 32-7 UNIT COM #39 M 866' FNL & 621' FWL LOCATED IN THE NW/4 NW/4 OF SECTION 23, T32N, R7W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO

DIRECTIONS

- 1) FROM HWY 151 AND CR 328 IN COLORAD, GO SOUTH ON CR 328, 2.8 MILES TO NEW MEXICO STATELINE.
- 2) FROM THERE COLORADO CR328 BECOMES NEW MEXICO CR 4010. STAY ON CR 4010 2.5 MILES.
- 3) GO SOUTH ON ROAD FOR 250', TURN RIGHT, GO 0.3 MILES TO BEGIN ACCESS ON RIGHT.
- 4) TURN RIGHT, FOLLOW RED FLAGGING 191' TO LOCATION.

WELL FLAG LOCATED AT 36.97043°N, LONG. 107.54328° W (NAD 83)

R S

Russell Surveying 1409 W. Aztec Blvd. #2 Aztec, New Mexico 87410 (505) 334-8637