

Submit 3 Copies To Appropriate District Office
 District I
 1625 N French Dr, Hobbs, NM 88240
 District II
 1301 W Grand Ave, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd, Aztec, NM 87410
 District IV
 1220 S St. Francis Dr, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-25174
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-291-3
7. Lease Name or Unit Agreement Name Rincon Unit (Prop Code 302737)
8. Well Number #201E
9. OGRID Number 241333
10. Pool name or Wildcat Blanco-Mesaverde (72319)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6663' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Chevron Midcontinent, L.P. (241333)

3. Address of Operator
15 Smith Road, Midland, Texas 79705 (c/o Alan W. Bohling, Room 4205)

4. Well Location
 Unit Letter J : 1765 feet from the South line and 1705 feet from the East line
 Section 2 Township 26-N Range 07-W NMPM Rio Arriba County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Recomplete in Mesaverde & DHC w/ Gallup & Dakota <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. now respectfully submits this Subsequent Report of work done to recomplete this well in the Mesaverde (f/4578'-5454') and DHC produce all three zones within this wellbore (Amended Administrative Order DHC-1841-A, Approved on 04/03/2000) per the following and attached Continuation Page 2 and Wellbore Diagram(s):

3/12/2009, MIRU WO RIG. ND WH. NU BOP'S RU RIG FLOOR & POWER TONGS MIRU BOP TESTER. TESTED BOP'S TO 3,000 PSI TESTED OK. RDMO BOP TESTER TOH & LD 2-3/8" TBG.

3/13/2009, BWD TO FB TANK FINISH TOH W/ 2-3/8" TBG, SN & NOTCHED COLLAR MIRU WLU RIH W/ 5-1/2" GR. POH W/ GR RIH W/ 5-1/2" CBP & SET @ 5,550' LOADED CSG W/ 2% KCL WATER & PSI TESTED TO 1,000 PSI. TESTED OK RIH W/ CBL/GR/CCL TOOL & LOG F/ 5,550' TO 300'. CEMENT BOND F/ 5550' TO 4500' = GOOD MIRU STINGER WH ISOLATION TOOL. TESTED CSG TO 3,500 PSI. TESTED OK. RELEASED PSI RDMO WH ISOLATION TOOL RIH & PERF THE LOWER MESAVERDE FORMATION F/ 4990'-5454' (TOTAL OF 120 .031" HOLES).

3/15/2009, MIRU STINGER WH ISOLATION TOOL & FRAC EQUIP FRAC THE LOWER MESAVERDE FORMATION AS FOLLOWS; PUMPED 2,500 GALLONS 15% FE-HCL W/ 180 BIO -BALLS. PUMPED A TOTAL OF 722 BBLs DELTA 140 FRAC FLUID FOAMED TO 700 @ AN AVG RATE OF 55.4 BPM. PLACED 120,000# 20/40 OTTAWA SAND. RDMO FRAC EQUIP.

RCVD APR 9 '09
 OIL CONS. DIV.
 DIST. 3

(See attached Continuation Page 2 & Wellbore Diagram)

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 04/03/2009

Type or print name Alan W. Bohling E-mail address: ABohling@chevron.com PHONE: 432-687-7158

For State Use Only Deputy Oil & Gas Inspector,
 District #3

APPROVED BY: [Signature] TITLE _____ DATE MAY 19 2009

Conditions of Approval (if any) Submit new C-102 for Blanco MV for S/2 to match other wells in section

Rincon Unit Well #201E
API # 30-039-25174
UL J, NWSE, Sec. 2, T-26-N, R-07-W
Blanco-Mesaverde & Basin-Dakota Fields
Rio Arriba County, New Mexico

3/16/2009, MIRU WLU. RU LUBRICATOR. RIH W/ 5-1/2" CBP & SET @ 4,980'. POH W/ SETTING TOOL. MIRU ACID PUMP PSI TESTED CBP TO 3,500 PSI TESTED OK. RELEASED PSI. PERF UPPER MESA VERDE FORMATION F/ 4,578' - 4968'. (TOTAL OF 136 .031" HOLES) MIRU WH ISOLATION TOOL. ACIDIZE UPPER MESA VERDE PERFS W/ 1800 GALLONS 15% HCL FOAMED TO 70Q. RDMO ACIDIZERS, WH ISOLATION TOOL.

3/18/2009, OWU ON 3/4" CHOKE & BLED DOWN CSG PU & TIH WIT 4-3/4" BIT, BIT SUB & 159 JTS 2-7/8". TAGGED CBP @ 4,980'. RU 2.5 POWER SWIVEL BREAK CIRC W/ AIR FOAM UNIT DO 5-1/2" CBP @ 4,980'. WELL FLOWING HARD FROM BELOW CBP RECOVERED 110 BBLS LOAD WATER & 4 BBLS OIL. SHUT DOWN AIR FOAM UNIT. RD 2.5 POWER SWIVEL TOH W/ 16 JTS 2-7/8" TBG

3/19/2009, BWD TO FB TANK FINISH PU & TIH W/ 4-3/4" BIT, BIT SUB & 2-7/8" TBG. TAGGED FILL @ 5,520' 30' OF FILL ON CBP. RU 2.5 POWER SWIVEL CO FILL TO CBP DO CBP @ 5,550'. RD 2.5 POWER SWIVEL PU & TIH W/ 64 JTS 2-7/8" TBG. TAGGED FILL TOH WITH 40 JTS 2-7/8" TBG.

3/20/2009, BWD TOFB TANK TIH W/ 40 JTS 2-7/8" TBG RU 2.5 POWER SWIVEL. CO CSG F/ 7,503' TO 7,543'. SD AIR FOAM UNIT. RD 2.5 POWER SWIVEL. TOH & LD TBG & BIT SUB & BIT

3/23/2009, BWD TO FB TANK. PUMP DOWN CSG W/ 20 BBLS, 2% KCL WATER & KILLED WELL. PU & TIH W/ 2-3/8" WIRELINE RE-ENTRY GUIDE W/ PUMP OUT PLUG IN PLACE, 2-3/8" SN & 234 JTS 2-3/8", 4 7#, J-55 TBG. LANDED TBG W/ TBG HANGER AS FOLLOWS, **EOT @ 7,373'**. RD RIG FLOOR & POWER TONGS. ND BOP'S NU WH. ESTABLISH INJECTION RATE W/ AIR FOAM UNIT & PUMP PLUG OUT OF RE-ENTRY GUIDE. RDMO WO RIG. **RIG RELEASE 3/23/2009.**



Rincon 201E

API # 30-039-25174

Rio Arriba County, New Mexico

Current Well Schematic as of 3-23-09

API:	30-039-25174	Geologic Tops:	
Legals:	Sec-2 Town-26N Range 7W	Fruitland	2727'
Field:	Basin Dakota	Pictured Cliffs	2920'
		Cliff House	4578'
KB	13'	Point Lookout	5118'
GL Elev	6663'	Gallup	6200'
KB Elev	6676'	Dakota	7313'

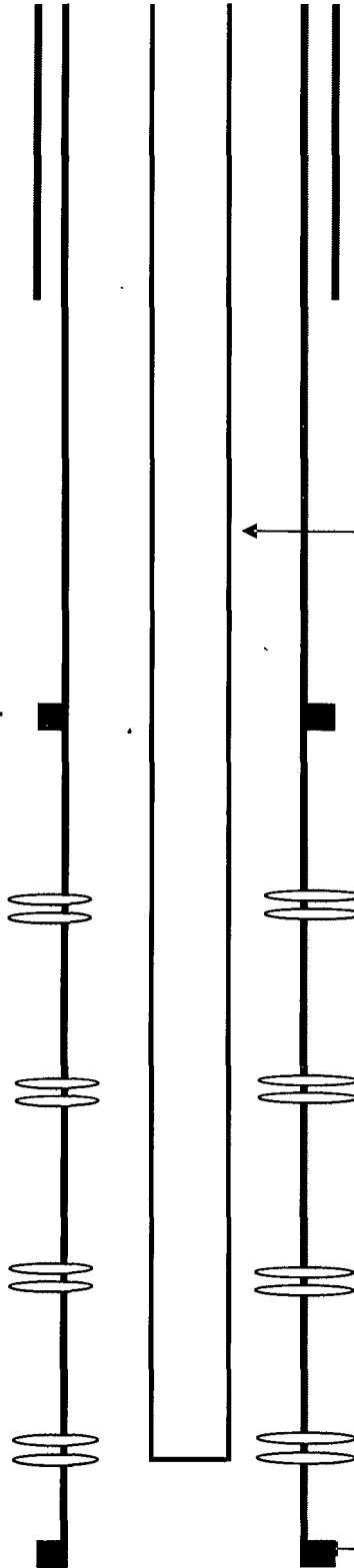
Spud: 6/11/92

Surface Casing:
 8-5/8" 24# J-55 STC smls csg @ 366' in 12-1/4" hole
 Cmt w/ 240 sks "B"
 Circ 15 sks to surface

Tubing Details: 3/23/09
 234 jts Yellow-band 2-3/8" 4.7# J-55 tbg
 Seating Nipple
 WLRG
 EOT @ 7373'

RCVD APR 9 '09
 OIL CONS. DIV.
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DV tool @ 5010'



Upper Mesaverde:
 Perf: 4578'-86', 4592', 4607'-10', 4616', 4675', 4733'-35', 4753, 4786',
 (3/16/09) 4834'-36', 4842', 4844', 4869', 4881', 4898', 4900', 4918'-22',
 4964'-68', with 4 spf, 136 holes, 90 deg, 0.31" EHD
 Acidized (3/16/09) With 1800 gals HCl foamed to 70Q.

Lower Mesaverde:
 Perf: 4990', 5000'-12', 5015'-18', 5020', 5123', 5225'-29', 5232'-41',
 (3/13/09) 5249'-54', 5262', 5316'-18', 5332'-36', 5343', 5358'-63',
 5384'-89', 5448'-54', with 2 spf, 120 holes, 90 deg, 0.32" EHD
 FRAC: (3/15/09) 2500 gals 15% HCl & 180 bio balls; 722 bbls Delta 140 frac fluid
 foamed w/ 70Q @ avg 55 bpm; Placed 120,000# 20/40 sand

Gallup Perfs:
 6518-76', 6702-40'
 4 JSPF, 32 g charge, 120' phasing
 Frac w/ 81,984 gal 35# gel & 255,000# 20/40 Brady
 Rate 30 BPM, avg press 1000#, 2-10 ppg, ISIP 1524#

Dakota Perfs:
 7222-34', 7314-30', 7346-52', 7366-7402'
 4 JSPF, 23 g charge, 120' phasing
 Frac w/ 72,408 gal 35# XL 135 gel & 227,000# 20/40 Ottawa
 Rate 30 BPM, avg press 1400#, 2-10 ppg, ISIP 2087#

Production Casing:
 5-1/2" 17# N-80 & K-55 LTC csg @ 7580 in 7-7/8" hole
 Cmt in 2 stages
 Stage 1: 475 sks 13.4 ppg, 130 sks 15.7 ppg tailed
 Stage 2: 750 sks 11.4 ppg, tailed 90 sks
 Circ 150 sks to surface

PBTD = 7543'
 TD = 7580'