Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-045-34905 -
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE Z -
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Wilmuth ·
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: Oil Well Gas Well Other		8. Well Number 1B	
2. Name of Operator			9. OGRID Number
Burlington Resources Oil Gas Company LP			14538
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Blanco MV/Basin DK
4. Well Location			
Unit Letter K: 1695 feet from the South line and 2525 feet from the West line			
Section 26 Township 31N Range 11W NMPM San Juan County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5712' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORLD			
TEMPORARILY ABANDON PULL OR ALTER CASING			
FULL ON ALTER CASING [MOLTIFLE COMPL []	CASING/CEMENT	JOB 🛮
OTHER: ☐ OTHER: ☐ SPUD REPORT			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
or recompletion.			
05/12/2009 MIRU H&P 282. Spud w/12_1/4" bit on 5/12/2009. Drilled ahead to 245' on 05/13/2009. Circ hole. RIH w/ 5 jnts, 9 5/8"			
csg, 32.3#, H-40, ST&C set @ 240'. 05/14/2009 Pre-flush w/20bbls FW. Pumped 200sx(234cf-42bbl) Class G Cement w/ 3% CaCl2			
& .25pps CelloFlakes. Drop plug & displace w/17bbls FW. Circ 15bbls cmt to surface. WOC @ 1630hrs on 5/14/2009.			
PT csg @ 600#/30min., ok @ 0430hrs on 5/15/2009.			
			OIL CONS. DIV.
			DIST. 3
Spud Date: 5/12/2009	Rig Rele	ased Date:	223110
3/12/2007			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \boxtimes or an (attached) alternative OCD-approved plan \square .			
$Q_{1} \otimes Q_{2} \otimes Q_{1} \otimes Q_{2} \otimes Q_{2$			
SIGNATURE CANCELL	TITLE_	Staff Regulatory	Technician DATE 5/15/2009
Type or print name Ethel Tally	E-mail address: Et	nel.Tally@conocoph	illips.com PHONE: 505-599-4027
Deputy Oil & Gas Inspector,			
	TITLE_	District #	DATE DATE 1 3 2009
Conditions of Approval (if any):			

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