Submit To Appropriat Five Copies	t Office		State of New Mexico					Form C-105					
District I 1625 N French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources				WELL AD	LNIO		June 19, 2008		
District II									WELL API NO. 30-039-25174				
1301 W Grand Avenu District III			'	Oil Conservation Division				⊢	5. Indicate Type of Lease				
1000 Rio Brazos Rd , Aztec, NM 87410 District IV					20 South St. Fr				STATE STATE FEE				
1220 S St Francis Di	Santa Fe, NM	87505			State Oil & Gas Lease No. E-291-3								
	OMP	LETION	OR RECC	MPL	ETION REPOR	RT AN	D LOG			N .			
1a Type of Well OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER									7. Lease Name or Unit Agreement Name				
b Type of Compl	letion.						·	-					
		□ DEEP	EN PLUC	i П	DIFF.				Rincon Unit (Prop Code 302737) RCVD APR 9 '09				
WELL OVER BACK RESVR ☐ OTHER 2 Name of Operator								1	8 Well No			NS. DIV.	
Chevron Midcontin	ent I.P	(241333)							201E				
3 Address of Opera		. (211555)			-				9 Pool name or Wildcat				
15 Smith Road, Mid	diand T	exas 79705	(c/o Alar	w Boł	ılıng, Room 4205)		,		Blanco-Mesav	erde			
4. Well Location													
Unit Letter	J	1765	Feet From	n The	South	Lın	ie and170:	5	Fe	et From The	East	Line	
Section	2		Townsh			ange 07			NMPM R			County	
10. Date Spudded 06/11/1992		ite T D. Rea -23-9		Date Rig 3/2009	Released		3 Date Comp 3/23/2009	leted (Ready to Proc	luce)		tions (DF and RKB, etc.) 6663' GR	
15 Total Measured			<u>~ \ </u>		Plug Back Measured		72312009		17 If N	Iultiple Con		1any Zones?	
7,580'	-			754.	3'	•			3 zones (Admın Orde	r DHC-18	41-A, 04/03/2000)	
18. Producing Inter			letion - Top, Bot	tom, Na	me					19 Was Dii	ectional Su	irvey Made	
4578', 5454', M 20 Type Electric ar									No No 21 Was Well Cored				
CBL, GR,	CCL	(3-13-0	9)						No No				
22.				CAS	SING RECOF	RD (Re	port all s	tring	gs set in v	vell)			
CASING SIZE	3		IT LB /FT		DEPTH SET		OLE SIZE		CEMENTING RECORD AMOUNT PULLED				
8-5/8" 5-1/2"			# J-55 80 & K-55				12-1/4" 7-7/8"		240 Sks CIR 605 Sks Stg 1		_	0 0	
3-1/2		1/# 19-0	30 & K-33	DV Tool @ 5010'			7-1/0		840 Sks Stg 2, CIR			0	
					7001 69 2010				0.10 0110 0	15 2, 0111			
											1		
23.	man	,	I DOMINON A	LIN	ER RECORD	24					RECORD		
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREE	.N	2-3/		7373°	SEI	PACKER SET NA	
						<u> </u>		2 3/		1373		1471	
25 Perforat	ion reco	ord (interval	, size, and numb	er)	 				CTURE, CE				
4578'- 4968', 136	31" Hol	es					INTERVAL		AMOUNT AND KIND MATERIAL USED Aczd w/ 1800 gals 15% HCL Foamed to 70Q				
4990'- 5454', 120 32" Holes				4578'-49					Frac w/ 722 Bbls 70Q Fluid & 12				
						4990 -3434			Brady Sand				
27					PRO	DUC	TION						
Date First Production Ready to Produce	on		Production Meth Flowing	od (Flo	wing, gas lift, pumpin	g - Size ai	nd type pump,)	Well Status (Prod or Shut-in) SI-Able to turn to sales upon approval of C-104				
Date of Test	Hours	Tested	Choke Size	T	Prod'n For	Oıl - Bb	ol	Gas -	MCF	Water - E		Gas - Oil Ratio	
					Test Period								
Flow Tubing	Casıng	g Pressure	Calculated 2	24-	Oıl - Bbl	Gas	- MCF	W	ater - Bbl	Oil	Gravity - A	PI - (Corr)	
Press			Hour Rate										
28 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By													
Will be sold upon production start. 29 List Attachments													
C-103 Subsequent Report w/ Continuation Page & Wellbore Diagram, C-102 Plat for MV zone, C-104 30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.													
			•		ation of the on-site bu								
Latitude Longitude NAD 1927 1983													
I hereby certify	that th	e informa	ition shown o		sides of this form	is true	and compl	lete to	the best o	f <mark>my kn</mark> ow	ledge an		
Signature (1	auli	. Boh	hng		Name Alan W. B	Bohling	,	,	Title Regul	atory Age	nt Da	ate 04/03/2009	
E-mail Address	<u>ABoh</u>	ling@che	evron.com				//			•			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	rn New Mexico	No	Northwestern New Mexico					
T. Anhy Salt Salt Salt Salt Salt Salt Salt Salt	T. Canyon_	T. Ojo Alamo		T. Penn. "B"				
			2727'	T. Penn. "C"				
B. Salt CALCOLOG	T. Atoka	T. Pictured Cliffs	2920'	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	4578'	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison				
T. Queen	T. Silurian	T. Point Lookout_	5118'_	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos		T. McCracken				
T. San Andres	T. Simpson	T. Gallup	6200'	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn		T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	7313'_	T				
T. Blinebry	T. Gr. Wash	T. Morrison		T				
T.Tubb	T. Delaware Sand	T.Todilto		T				
T. Drinkard	T. Bone Springs	T. Entrada		T				
T. Abo	T	T. Wingate		T				
T. Wolfcamp	T	T. Chinle		T				
T. Penn	T	T. Permian		T				
T. Cisco (Bough C)	T.	T. Penn "A"		T.				
				OIL OR GAS				

	•		SANDS OR	ZONES
No. 1, from	to	No. 3, from	to	,
No. 2, from	to	No. 4, from	to	
•	IMPORTANT \	WATER SANDS		
Include data on rate of w	ater inflow and elevation to which wate	er rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
•	to			
•	LITHOLOGY RECORD	·		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							,
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	•						
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