

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

MAY 15 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS2. Name of Operator
ConocoPhillips Company

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit M (SWSW), 315' FSL & 900' FWL, Sec. 19, T28N, R7W, NMPM

5. Lease Number
SF - 078500 - A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-7 Unit
8. Well Name & Number
San Juan 28-7 Unit 199N
API Well No.
30-039-30588
10. Field and Pool
Basin DK/Blanco MV
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Completion Report	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction			
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing			
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off			
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection			

RCVD MAY 21 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

2/24/09 MIRU Blue Jet WL & ND WH. Ran GR/CCL/CBL from 7356' to surface. TOC @ 1520'. PBTD @ 7377'.
Cmt overlap was 1630', 7" @ 3150'. NU WH & WL MO 2/24/09. 3/25/ - 3/26/09 C/O cmt.

4/9/09 Install Wood Group frac valve & PT csg to 4100#/30 mins - test good. ✓

4/13/09 RU Blue Jet to perf DK .34" @ 2 spf 7296' - 7370' = 32 holes, @ 1 spf 7168' - 7268' = 20 holes. Total holes = 52.
A/10 bbls 15% HCL. Frac w/100,380 gals slickwater pad, w/38,976# 20/40 AZ Sand. RIH w/CBP & set @ 5610'

4/13/09 RU Blue Jet to perf PLO .34" @ 1 spf 4944' - 5510' = 25 holes. A/10 bbls 15% HCL. Frac w/47,376 gals 60Q N2
slickwater, w/100,259# 20/40 AZ Sand. N2 = 1,156,000 SCF. 4/14/09 RIH w/ CFP & set @ 4920'.

4/14/09 RU Blue Jet to perf UMF/CH .34" @ 1 spf 4456' - 4910' = 25 holes. A/10 bbls 15% HCL. Frac w/45,570 gals
60Q N2 slickwater, w/100,880# 20/40 AZ Sand. N2 = 1,065,000 SCF.

Flow well for 2 days.

4/17/09 RIH w/CBP & set @ 4360'.

4/22/09 ND frac valve & NU BOP. RIH w/mill M/O CBP @ 4360'. 4/23/09 D/O CFP @ 4920'. Circ clean to CBP @ 5610'.

4/27/09 flow test MV.

4/28/09 RIH w/mill & M/O CBP @ 5610'. C/O to PBTD @ 7377'. 4/30/09 run spinner on DK.

5/1/09 RIH w/236 jts, 2 3/8", 4.7#, J-55 tbg & set @ 7302' & FN @ 7301'. ND BOP & NU WH. RD & RR 5/1/09. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Title Regulatory Technician Date 5/13/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false statement or agency of
the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD Date MAY 19 2009 FARMINGTON FIELD OFFICE BY T. Sellers
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