

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
751-05-1025

6. If Indian, Allottee or Tribe Name  
Ute Mountain Ute Tribe

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.  
NA

8. Well Name and No.  
Ute Mountain Tribal No. 24-43

9. API Well No.  
30-045-34114

10. Field and Pool or Exploratory Area  
Verde Field, Gallup

11. Country or Parish, State  
San Juan County, NM

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
Elk San Juan, LLC

3a. Address  
1401 17th Street, Suite 700  
Denver, CO 80202

3b. Phone No. (include area code)  
303-296-4505

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL, 1650' FEL  
SWSE Section 24-T31N-R15W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Revise Drilling Plans</u>
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Attached is a list of the requested revisions to the approved drilling plan for the subject well. Elk anticipates moving in and spudding the well on May 7, 2009.

RCVD MAY 18 '09

OIL CONS. DIV.

DIST. 3  
**RECEIVED**

MAY - 6 2009

Bureau of Land Management  
Durango, Colorado

**CBL Required**

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)  
Karin Kuhn

Title Sr. Engineering Technician

Signature *Karin Kuhn*

Date 05/05/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by *[Signature]*

Title *AMSC*

Date *5/13/09*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *SJPL*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212; make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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## Elk San Juan, LLC

### UTE Mountain Tribal 24-43

*SEC 24 T31N R15W  
San Juan County, New Mexico*

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- **Intermediate Hole Program:**

Drill 8 3/4" hole to 2,700 feet.

Logging Program: No logs planned.

Float Equipment: Cement nose guide shoe. (*removed: 1 joint 7" casing and float collar*)

- **Production Hole Program:**

Interval: 2,700-3,700 feet

Casing and Cementing Program: Run 4 1/2" 11.6 # J-55 production casing to surface. Production cement will be a single stage 94 sacks Premium Lite FM, 5% bwoc CSE, 5% bwoc LCM-1, 95% bwoc LW-6, 0.5% bwoc Sodium Metsilicate, 0.5% bwoc FL-63, 0.4% bwoc R-3, 0.2% bwoc CD-32, and fresh water. Slurry volumes assumes 25% excess over gauge hole volume. Cement volumes will be adjusted to caliper plus 30%. Cement will be brought 500 feet into intermediate casing.

Centralizers: 16 – 4 1/2" x 6 1/4" bowspring centralizers will used from TD into intermediate casing.

- **Coring and Testing Program:**

No coring program planned.