Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-34913
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	54444 2 6, 2 12.2 6 , 6 6 6	o. State on & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Calloway
1. Type of Well: Oil Well Gas Well Other		8. Well Number 100S .
2. Name of Operator		9. OGRID Number
Burlington Resources Oil Gas Company LP		14538
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 8	7499-4289	Basin FC/Blanco PC
4. Well Location		
Unit Letter J: 1925 feet from the South line and 1480 feet from the East line		
Section 27 Township 31N Range 11W NMPM San Juan County		
第125章 医克里特氏	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
。	5722' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		BSEQUENT REPORT OF: RK
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	
TOLE OF ALTER OADING	WOETH EL GOWN E GACHNO/GEMEN	41 10B
OTHER:	☐ OTHER: 🏻 SI	PUD REPORT
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
05/16/2000 MIDII AWS 590 Spud	145' on 05	/17/2000 Circholo PHI w/ 2 into 7" ong
05/16/2009 MIRU AWS 580. Spud w/8 3/4" bit @ 1600hrs. Drilled ahead to 145' on 05/17/2009. Circ hole. RIH w/ 3 jnts, 7" csg, 20#, J-55, ST&C set @ 137'. 05/17/2009 Pre-flush w/10bbls FW. Pumped 50sx(64cf-11bbl) Type I-II Cement w/3% CaCl2 & .25pps		
CelloFlake. Drop plug & displace w/5bbls H2O. No cmt to surface. WQC. Top set w/ 66sx(84cf-15bbl) Neat Cmt w/ 2% CaCl2. Circ		
1bbl to surface. WOC.		
		RCVD MAY 21 '09
		OIL CONS. DIV.
PT will be conducted by Drilling Rig	g. Results will appear on next report.	DIST. 3
Smud Data	Rig Released Date:	
Spud Date: 5/16/2009	Rig Released Date.	
I hereby certify that the information	above is true and complete to the best of my knowled	ge and belief. I further certify that any pit or below-
grade tank has been/with be constructed or	closed according to NMOCD guidelines [], a general permit [☑ or an (attached) alternative OCD-approved plan □.
SIGNATURE CEMP /	TITLE Staff Regulator	y Technician DATE 5/18/2009
SIGNATURE CALL	THE Stan Regulator	y reclinician DATE 3/18/2009
Type or print name Ethel Tally	E-mail address: Ethel.Tally@conoco	phillips.com PHONE: 505-599-4027
For State Use Only		
MAR	OA-	Pas Inspector DATE MAY 2 2 2009
APPROVED BY: Laly G. E.		das hispector, DATE
Conditions of Approval (if any):	Distri	ct #3

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