

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

JUN 02 2009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No	MM 03381
6. If Indian, Allottee or Tribe Name	NA
7. If Unit or CA/Agreement, Name and/or No	NA
8. Well Name and No	BREECH B #220R
9. API Well No	30-039-21998
10. Field and Pool, or Exploratory Area	BASIN DK/BLANCO/MV/OTERO CH/ BLANCO SO. FC
11. County or Parish, State	RIO ARriba NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator XTO ENERGY INC.
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No (include area code) 505-333-3100
4. Location of Well (Footage, Sec, T., R., M., or Survey Description) 944' FNL & 1750" FEL NWNE SEC 14 (B) -T26N-R7W N.M.P.M.	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DHC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO ENERGY Inc. downhole commingled this well per the attached summary report (DHC-1027A). 5/14/09

XTO Energy Inc. redelivered the DHC to Williams @ 9:45 a.m., 05/28/2009. IFR of 379 MCFD.

Williams mtr:# 33445

RCVD JUN 4 '09
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA J CONDER	Title REGULATORY CLERK
Signature <i>Barbara J Conder</i>	Date 06/01/2009
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	Title Date JUN 04 2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Wilmington Field Office
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

NMOCD

EXECUTIVE SUMMARY REPORT

5/13/2009 - 6/1/2009

Report run on 6/1/2009 at 11.54 AM

Breech B 220R

Section 14-26N-07W, Rio Arriba, New Mexico, Farmington	
Objective: LD 1-1/2" tbg. Rmv pkr.	
Date First Report: 5/13/2009	
Method of Production: Flowing	
5/13/2009	MIRU Rio Rig #1.
5/14/2009	CO fill fr/3,854' - 56' (Baker 7" pkr) and LD. TOH w/113 jts 1-1/2" tbg, SN & 1 jt 1-1/2" tbg. Rlsd pkr @ 3,856'.
5/15/2009	TOH w/121 jts 2-3/8" tbg, 2-3/8" x 2' tbg sub, 1 jts 2-3/8" tbg, Baker 7" pkr, 107 jts 2-3/8" tbg, SN & 1 jt 2-3/8" tbg. TIH w/113 jts 1-1/2" tbg. TOH & LD w/113 jts 1-1/2" tbg. TIH w/NC, SN (SV) & 231 jts 2-3/8" tbg. PT tbg to 500 psig w/28 bbls 2% KCl wtr. Tstd OK. Tgd @ 7,278' (45' of fill).
5/18/2009	BFL surf. S. 0 BO, 26 BLW, 5 runs, 1.5 hrs, FFL 6,600' FS. TIH & Tgd @ 7,278' (45' of fill).
5/19/2009	Tbg ran as follows; NC, SN & 224 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg. Ld tbg w/B-2 adptr as follows; SN @ 7,087'. EOT @ 7,088'. Fill @ 7,278'. TOF @ 7,293'. PBTD @ 7,323'. BFL 6,800' FS. S. 0 BO, 4 BLW, 4 runs, 2 hrs, FFL 6,800' FS. RDMC Rio Rig #1.
5/28/2009	RWTP @ 9:45 AM 5-28-09. Initial flow rate @ 379 MCFPD.