

Submit 3 Copies To Appropriate District Office
 District I
 625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-29282
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Canyon Largo Unit
8. Well Number 457
9. OGRID Number 208706
10. Pool name or Wildcat Devil's Fork Gallup
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6628'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Huntington Energy, L.L.C.

3. Address of Operator
908 N.W. 71st St., Oklahoma City, OK 73116

4. Well Location
 Unit Letter M: 1150 feet from the South line and 1310 feet from the West line
 Section 36 Township 25N Range 7W NMPM County Rio Arriba

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Huntington Energy, L.L.C. requests to commingle the above referenced well in the following pre-approved zones per order number R-11363:
 Pool #: 17610 Devils Fork Gallup Associated Pool and Pool # 71599 Basin Dakota.
 Perforated intervals for Gallup: 5647'-5850', 94 holes; Existing Basin Dakota perms: 6596'-6786'.
 The allocation method will be determined by GOR test and flow test. The Dakota formation is uneconomic. The commingling will not reduce the total remaining production's value. The interest owners are the same in both formations. A copy of this application is being sent to the Commissioners of Public Lands.

RCVD MAY 21 '09
 OIL CONS. DIV.
 DIST. 3

Spud Date: Rig Release Date:

PHC 3156AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Catherine Smith TITLE Regulatory DATE 5/19/09

Type or print name Catherine Smith E-mail address: csmith@huntingtonenergy.com PHONE: 405-840-9876
For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUN 10 2009
 Conditions of Approval (if any): Submit allocation percentages -

68

Canyon Largo Unit 457

Proposed Commingle: Dakota & DF Gallup

Sec 36-T25N-R7W

Rio Arriba County, New Mexico

1150' FSL 1310' FWL

API: 3003929282

Today's Date: October 31, 2008

Spud: March 25, 2005

Completed: May 17, 2005

Commingle: May, 2009

Formation Tops:

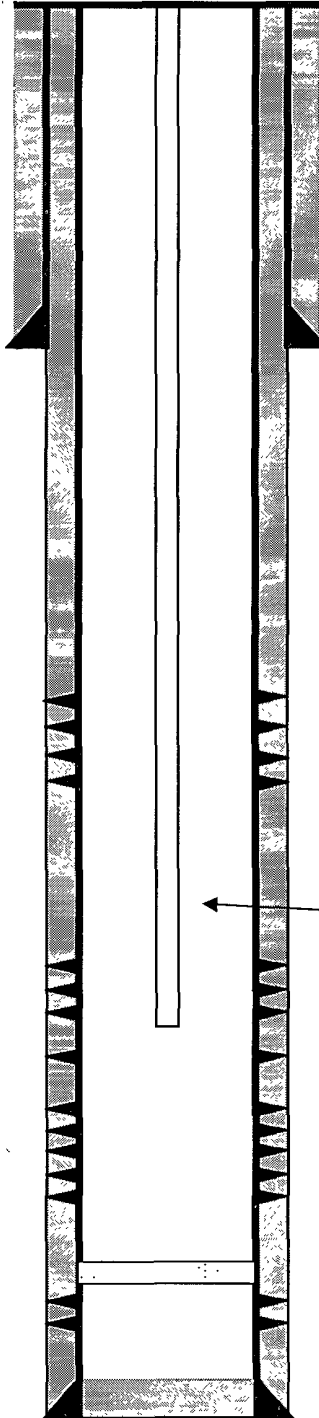
- Fruitland @ 1847'
- Pictured Cliffs @ 2296'
- Cliff House @ 3819'
- Mancos 4760'
- Gallup @ 5617'
- Greenhorn @ 6549'
- Dakota @ 6595'
- Morrison @ 6942'

Existing Dakota Perfs

- 6596 - 6603' (TW)
- 6610 - 6614' (TW)
- 6618 - 6620' (TW)
- 6628 - 6634' (TW)
- 6691 - 6696' (PG)
- 6732 - 6740' (CU)
- 6756 - 5758' (CUL)
- 6766 - 6775' (CUL)
- 6780 - 6786' (CUL)

Inactive Perfs

- 6820 - 6826' (DKL)
- 6831 - 6846' (DKL)



KB 6640'
GR 6628'

RCVD MAY 21 '09
OIL CONS. DIV.
DIST. 3

8-5/8" 24# ST&C csg @ 362'
cmt w/265 sx. TOC to surf

Proposed Gallup Perfs:
5647' - 5850'
94 holes

Composite BP @ 6510' - Drill out after Test

2-3/8" 4.7# J-55 EUE 8RD
tubing @ 6716'

CIBP @ 6816'

4-1/2" 11.6# N-80 LT&C csg set @ 7099'
cmt w/800 sx 65/35 Poz tail w/900 sx
50/50 Poz. TOC surface

TD 7100'

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Form C-116
Revised June 10, 2003

Submit 2 copies
To Appropriate
District Office

GAS - OIL RATIO TEST

Operator Huntington Energy, L.L.C.			Pool Devil's Fork Gallup					County Rio Arriba County, NM									
Address 908 N.W 71 st St., Oklahoma City, OK 73116							TYPE OF TEST - (X)		Scheduled <input type="checkbox"/>		Completion <input checked="" type="checkbox"/>			Special <input type="checkbox"/>			
LEASE NAME	API No	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG PRESS	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BBL.
			U	S	T	R							WATER BBLs	GRAV OIL	OIL BBLs.	GAS M.C.F.	
Canyon Largo Unit	30-039-29282	457	M	36	25N	7W	5/28/09		Plunger	250		24	12	32	21	132	6285

RCUD JUN 4 '09
OIL CONS. DIV.
DIST. 3

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief,

Catherine Smith
Signature

5/29/09
Date

Catherine Smith
Printed Name

Regulatory
Title

csmith@huntingtonenergy.com
E-mail Address

405-840-9876
Telephone No.

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			U	S	T	R							WATER BBLs	GRAV. OIL	OIL BBLs	GAS MCF	
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